

**OMV PETROM S.A.**  
**SEPARATE FINANCIAL STATEMENTS**  
**FOR THE YEAR ENDED**  
**DECEMBER 31, 2025**

Prepared in accordance with Order of the Minister of Public Finance no. 2844/2016 approving the accounting regulations compliant with the International Financial Reporting Standards

## Contents

SEPARATE STATEMENT OF FINANCIAL POSITION	3
SEPARATE INCOME STATEMENT	4
SEPARATE STATEMENT OF COMPREHENSIVE INCOME	5
SEPARATE STATEMENT OF CHANGES IN EQUITY	6
SEPARATE STATEMENT OF CASH FLOWS	7
NOTES TO THE SEPARATE FINANCIAL STATEMENTS	8

# OMV PETROM S.A.

## SEPARATE STATEMENT OF FINANCIAL POSITION

### AS OF DECEMBER 31, 2025

(all amounts are expressed in million RON, unless otherwise specified)

	Notes	December 31, 2025	December 31, 2024
<b>ASSETS</b>			
Intangible assets	6	525.90	502.88
Property, plant and equipment	7	34,373.05	29,432.31
Investments	8	2,888.39	2,750.76
Other financial assets	9	1,837.91	2,654.64
Other assets	10	821.26	736.12
Deferred tax assets	17	2,367.24	2,009.88
<b>Non-current assets</b>		<b>42,813.75</b>	<b>38,086.59</b>
Inventories	11	2,688.83	2,655.98
Trade receivables	9	2,672.42	2,567.39
Other financial assets	9	2,338.26	1,360.90
Other assets	10	1,684.61	2,707.94
Cash and cash equivalents	29	6,726.14	8,919.41
<b>Current assets</b>		<b>16,110.26</b>	<b>18,211.62</b>
<b>Total assets</b>		<b>58,924.01</b>	<b>56,298.21</b>
<b>EQUITY AND LIABILITIES</b>			
Share capital	12	6,231.17	6,231.17
Reserves		30,437.89	31,389.89
<b>Total equity</b>		<b>36,669.06</b>	<b>37,621.06</b>
Provisions for pensions and similar obligations	13	170.24	182.02
Lease liabilities	29	642.98	539.32
Provisions for decommissioning and restoration obligations	13	9,951.28	8,312.52
Other provisions	13	872.98	739.28
Other financial liabilities	15	123.19	144.09
Other liabilities	16	45.66	47.05
<b>Non-current liabilities</b>		<b>11,806.33</b>	<b>9,964.28</b>
Trade payables		4,207.40	3,029.91
Interest-bearing debts	14	1,724.31	1,625.97
Lease liabilities	29	849.52	248.00
Income tax liabilities		221.69	97.88
Other provisions and decommissioning	13	1,527.90	1,318.44
Other financial liabilities	15	784.75	787.46
Other liabilities	16	1,133.05	1,605.21
<b>Current liabilities</b>		<b>10,448.62</b>	<b>8,712.87</b>
<b>Total equity and liabilities</b>		<b>58,924.01</b>	<b>56,298.21</b>

# OMV PETROM S.A.

## SEPARATE INCOME STATEMENT

### FOR THE YEAR ENDED DECEMBER 31, 2025

(all amounts are expressed in million RON, unless otherwise specified)

	Notes	2025	2024
Sales revenues	18, 26	30,734.71	29,429.14
Other operating income	19	649.03	291.65
Net income from consolidated subsidiaries and equity-accounted investments	20	778.13	728.87
<b>Total revenues and other income</b>		<b>32,161.87</b>	<b>30,449.66</b>
Purchases (net of inventory variation)		(15,402.51)	(13,575.93)
Production and operating expenses		(5,152.99)	(5,153.45)
Production and similar taxes		(1,408.21)	(1,402.19)
Depreciation, amortization, impairments and write-ups	22	(4,037.55)	(3,861.09)
Selling, distribution and administrative expenses		(1,345.18)	(1,245.87)
Exploration expenses		(57.61)	(126.20)
Other operating expenses	21	(2,086.32)	(361.43)
<b>Operating result</b>	26	<b>2,671.50</b>	<b>4,723.50</b>
Interest income	23	1,433.52	842.97
Interest expenses	23	(716.87)	(762.87)
Other financial income and expenses	24	23.18	(25.20)
<b>Net financial result</b>		<b>739.83</b>	<b>54.90</b>
<b>Profit before tax</b>		<b>3,411.33</b>	<b>4,778.40</b>
Taxes on income	25	(343.77)	(634.49)
<b>Net income for the year</b>		<b>3,067.56</b>	<b>4,143.91</b>

# OMV PETROM S.A.

## SEPARATE STATEMENT OF COMPREHENSIVE INCOME

### FOR THE YEAR ENDED DECEMBER 31, 2025

(all amounts are expressed in million RON, unless otherwise specified)

	2025	2024
<b>Net income for the year</b>	<b>3,067.56</b>	<b>4,143.91</b>
Gains/(losses) on hedges arising during the year	-	(23.22)
Reclassification of (gains)/losses on hedges to income statement	-	16.91
<b>Total of items that may be reclassified ("recycled") subsequently to the income statement</b>	<b>-</b>	<b>(6.31)</b>
Remeasurement gains/(losses) on defined benefit plans	(7.98)	0.02
Gains/(losses) on equity instruments	-	(6.13)
Gains/(losses) on hedges that are subsequently transferred to the carrying amount of the hedged item	-	(4.64)
<b>Total of items that will not be reclassified ("recycled") subsequently to the income statement</b>	<b>(7.98)</b>	<b>(10.75)</b>
Income tax relating to items that may be reclassified ("recycled") subsequently to the income statement	-	1.01
Income tax relating to items that will not be reclassified ("recycled") subsequently to the income statement	1.28	1.72
<b>Total income tax relating to components of other comprehensive income</b>	<b>1.28</b>	<b>2.73</b>
<b>Other comprehensive income/(loss) for the year, net of tax</b>	<b>(6.70)</b>	<b>(14.33)</b>
<b>Total comprehensive income for the year</b>	<b>3,060.86</b>	<b>4,129.58</b>

## OMV PETROM S.A. SEPARATE STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED DECEMBER 31, 2025

(all amounts are expressed in million RON, unless otherwise specified)

### Statement of changes in equity for the year ended December 31, 2025

	Share capital	Revenue reserves	Cash flow hedge reserve	Other reserves	Treasury shares	Total equity
<b>Balance at January 1, 2025</b>	<b>6,231.17</b>	<b>31,389.91</b>	-	-	(0.02)	<b>37,621.06</b>
Net income for the year	-	3,067.56	-	-	-	<b>3,067.56</b>
Other comprehensive income/(loss) for the year	-	(6.70)	-	-	-	<b>(6.70)</b>
<b>Total comprehensive income for the year</b>	-	<b>3,060.86</b>	-	-	-	<b>3,060.86</b>
Dividends distribution	-	(4,012.86)	-	-	-	<b>(4,012.86)</b>
<b>Balance at December 31, 2025</b>	<b>6,231.17</b>	<b>30,437.91</b>	-	-	(0.02)	<b>36,669.06</b>

### Statement of changes in equity for the year ended December 31, 2024

	Share capital	Revenue reserves	Cash flow hedge reserve	Other reserves	Treasury shares	Total equity
<b>Balance at January 1, 2024</b>	<b>6,231.17</b>	<b>31,693.94</b>	<b>5.30</b>	-	(0.02)	<b>37,930.39</b>
Net income for the year	-	4,143.91	-	-	-	<b>4,143.91</b>
Other comprehensive income/(loss) for the year	-	(5.13)	(9.20)	-	-	<b>(14.33)</b>
<b>Total comprehensive income/(loss) for the year</b>	-	<b>4,138.78</b>	<b>(9.20)</b>	-	-	<b>4,129.58</b>
Dividends distribution	-	(4,442.81)	-	-	-	<b>(4,442.81)</b>
Reclassification of cash flow hedges to balance sheet	-	-	3.90	-	-	<b>3.90</b>
<b>Balance at December 31, 2024</b>	<b>6,231.17</b>	<b>31,389.91</b>	-	-	(0.02)	<b>37,621.06</b>

For details on equity components, see Note 12.

# OMV PETROM S.A.

## SEPARATE STATEMENT OF CASH FLOWS

### FOR THE YEAR ENDED DECEMBER 31, 2025

(all amounts are expressed in million RON, unless otherwise specified)

	Notes	2025	2024
<b>Profit before tax</b>		<b>3,411.33</b>	<b>4,778.40</b>
Dividend income		(778.13)	(688.87)
Interest income	23	(1,263.60)	(806.01)
Interest expenses and other financial expenses	23, 24	162.75	126.99
Net movement in provisions and allowances for:			
- Inventories		32.14	19.14
- Receivables and other assets		1,543.67	(46.54)
- Pensions and similar liabilities		(19.76)	(4.34)
- Decommissioning and restoration obligations		121.96	(43.59)
- Other provisions for risks and charges		84.49	8.08
Net gains on the disposal of businesses and non-current assets	19,21	(10.41)	(27.94)
Depreciation, amortization and impairments including write-ups	22	4,047.12	3,889.30
Dividends received		734.41	688.87
Interest received		1,208.90	863.21
Interest and other financial costs paid		(169.96)	(117.56)
Tax on profit paid		(570.59)	(802.42)
Other items	29	(635.78)	(1,091.40)
<b>Cash generated from operating activities before working capital movements</b>		<b>7,898.54</b>	<b>6,745.32</b>
(Increase)/decrease in inventories		(66.39)	(94.34)
(Increase)/decrease in receivables and other assets		316.92	(1,230.70)
Increase/(decrease) in liabilities		328.45	282.31
<b>Cash flow from operating activities</b>		<b>8,477.52</b>	<b>5,702.59</b>
<b>Investments</b>			
Intangible assets and property, plant and equipment		(6,300.68)	(5,565.43)
Investments and other financial assets	29	(755.75)	(1,299.79)
Net loans reimbursed by/(given to) affiliates	29	(354.16)	(92.65)
<b>Divestments and other investing cash inflows</b>			
Cash inflows in relation to non-current assets and financial assets	29	1,210.88	1,536.63
Cash inflows from transfer of business	29	-	10.86
<b>Cash flow from investing activities</b>		<b>(6,199.71)</b>	<b>(5,410.38)</b>
Net increase in/(repayment of) loans taken from subsidiaries	29	92.34	453.52
Net repayments of other borrowings	29	(636.99)	(369.78)
Dividends paid		(3,925.07)	(4,410.31)
<b>Cash flow from financing activities</b>		<b>(4,469.72)</b>	<b>(4,326.57)</b>
Effect of foreign exchange rate changes on cash and cash equivalents		(1.36)	3.62
<b>Net decrease in cash and cash equivalents</b>		<b>(2,193.27)</b>	<b>(4,030.74)</b>
Cash and cash equivalents at the beginning of the year		8,919.41	12,950.15
<b>Cash and cash equivalents at the end of the year</b>	29	<b>6,726.14</b>	<b>8,919.41</b>

# OMV PETROM S.A.

## NOTES TO THE SEPARATE FINANCIAL STATEMENTS

### FOR THE YEAR ENDED DECEMBER 31, 2025

(all amounts are expressed in million RON, unless otherwise specified)

## 1. LEGAL PRINCIPLES AND BASIS OF PREPARATION

OMV Petrom S.A., with its headquarter based at 22 Coralilor Street, 013329 Bucharest, Romania, hereinafter referred to also as “the Company” or “OMV Petrom”, has activities in Exploration and Production (E&P), Refining and Marketing (R&M) and Gas and Power (G&P) business segments and it is listed on Bucharest Stock Exchange under “SNP” code.

### Stockholders' structure as at December 31, 2025 and 2024

	Percent 2025	Percent 2024
OMV Aktiengesellschaft	51.157%	51.157%
Romanian State	20.698%	20.698%
Natural and legal persons	28.145%	28.145%
<b>Total</b>	<b>100.000%</b>	<b>100.000%</b>

### Statement of compliance

These separate financial statements (“financial statements”) of the Company have been prepared as required by law, in accordance with Minister of Public Finance Order no. 2844/2016 approving the accounting regulations compliant with the International Financial Reporting Standards, with all subsequent modifications and clarifications.

The list of investments held by the Company in other entities and details about these investments are presented in Note 8.

The accounting method used for reflecting the investments in these separate financial statements is presented in Notes 4.3 i) and 4.3 r).

The Company also prepares consolidated financial statements in accordance with IFRS as endorsed by the European Union (EU), which are available on the Company's website:

<https://www.omvpetrom.com/en/investors/publications>.

The financial year corresponds to the calendar year.

### Basis of preparation

The financial statements of OMV Petrom S.A. are presented in RON (“Romanian Leu”) and are prepared using going concern principles. All values are presented in millions, rounded to the nearest two decimals. Accordingly, there may be rounding differences. The financial statements have been prepared on the historical cost basis, except for certain items that have been measured at fair value as described in Note 4 Accounting and valuation principles. For details on fair value of financial assets and liabilities see Note 30.

## 2. EFFECTS OF CLIMATE CHANGE AND ENERGY TRANSITION

OMV Petrom has considered the short- and long-term effects of climate change and the energy transition in preparing the financial statements. They are subject to uncertainty and they may have a significant impact on the assets and liabilities currently reported by the Company.

The Company is exposed to climate-related risks, such as risks associated with the energy transition, including risks for stranded assets, decrease in demand for fossil products, and regulatory risks. The risks from climate change and their management are described in the Sustainability Statement chapter, part of the Directors' Report, included in the Report of the governing bodies in the Annual Report.

### The Company's targets and commitments to decarbonization

In 2021, the Company defined the first time 2030 targets for its emissions reductions and stated its commitment to achieving net-zero operations (Scopes 1 and 2) in 2050. We continue our relentless efforts to reduce our emissions from operations (Scopes 1 and 2), targeting an absolute reduction of 30% by 2030, when compared to the baseline year of 2019. In light of current market conditions and the broader economic environment, we are reassessing some of our Scope 3-targets. We remain committed to pursuing sustainable decarbonisation, in line with the evolving energy transition context: we are replacing our reduction target for the carbon intensity of our energy supply<sup>i</sup> in 2030 to 10% from 20% before. This target covers Scope 1 direct GHG emissions and Scope 2 indirect GHG emissions for fully owned assets and assets where OMV Petrom's interest is less than 100% but more than 50%, and where OMV Petrom operates a joint venture and Scope 3 indirect GHG emissions from category 11 (use of sold products) to third parties. Our focus remains on reducing absolute GHG emissions from our operations and increasing the share of low and zero-carbon energy products in our portfolio. In addition we have decided to withdraw the previously communicated 2030 absolute Scope 1–3 reduction target.

OMV Petrom Group allocated for the period 2025-2030 approximately RON 10 billion gross capital expenditure to projects relating to sustainable business transformation, development of low-carbon business solutions, and operational efficiency measures.

### Effects on estimation uncertainty

The significant accounting estimates performed by management incorporate the future effects of OMV Petrom's own strategic decisions and commitments on having its portfolio aligned with the energy transition targets, short and long-term impacts of climate risks and the energy transition to lower carbon energy sources, together with management's best estimate on global supply and demand, including forecast commodities prices.

Nevertheless, there is significant uncertainty surrounding the changes in the mix of energy sources over the next 30 years and the extent to which such changes will meet the ambitions of the Paris Agreement. While companies can commit to such ambitions, financial reporting under IFRS requires the use of assumptions that represent management's current best estimate of the range of expected future economic conditions, which may differ from such targets. These assumptions include expectations of future worldwide decarbonization efforts and the transition of economies to net zero emissions.

<sup>i</sup> The base for the emission reduction targets are the Group's emissions in 2019.

The Company uses two different scenarios: the base case and the “net zero emissions by 2050” case. The scenarios differ in the underlying expectations of the pace of future worldwide decarbonization and lead to different assumptions for demand, prices and margins of fossil commodities.

The **base case** is guided by the IEA Stated Policies Scenario (STEPS)<sup>ii</sup>. It considers specific energy, climate, and related industrial policies that have been adopted or put forward, as well as policy intentions not yet codified into law but supported by markets, infrastructure, and financial conditions. The STEPS scenario is not in line with the goals of the Paris agreement of holding warming to well below 2°C above pre-industrial levels. Underlying supply and demand are inspired by STEPS and the corresponding price assumptions were developed internally. The base case is used for mid-term planning as well as for estimates relating to the measurement of various items in the financial statements, including impairment testing of non-financial assets and the measurement of provisions.

In the prior year, the base case price assumptions applied by the Company were inspired by the IEA Announced Pledges Scenario (APS) which was no longer included in the World Energy Outlook published by the IEA in October 2025. Compared to the APS scenario, which was based on the assumption that all decarbonization pledges announced by governments around the world are met on time and in full, the STEPS scenario assumes higher trajectories for oil and gas demand and lower growth rates for renewables. This change in the underlying energy transition pathway resulted in higher oil and gas prices applied in the 2025 mid-term planning and impairment testing in comparison to the previous year.

The “**net zero emissions by 2050**” case which is based on a faster decarbonization path than the base case is used for calculating sensitivities in order to recognize the uncertainty of the pace of the energy transition and to better understand the financial risk of the energy transition on the Company’s existing assets. The assumptions used in this case are in line with the Net Zero Emissions by 2050 (NZE) scenario modeled by the IEA<sup>ii</sup>. It shows a pathway for the global energy sector to achieve net zero GHG emissions by 2050 and is compatible with limiting the temperature increase to 1.5°C by 2100.

For investment decisions, business cases are calculated using the price and demand assumptions according to the base case. These assumptions are the same as for mid-term planning and impairment tests. In addition, a stress test based on the commodity price assumptions of the “net zero emissions by 2050” scenario is mandatory for all investment decisions in order to assess the risk of stranded assets in this decarbonization scenario.

### Recoverability of assets

The following table summarizes the carrying amounts of the intangible assets and Property, plant and equipment (PPE) disaggregated according to the type of assets:

#### Carrying amounts as of December 31, 2025

(RON million)	Segment	Intangible assets	Property, plant and equipment
Refining and other related assets	Refining and Marketing	19.92	6,155.01
Oil and gas exploration and evaluation	Exploration and Production	423.15	-
Oil and gas production	Exploration and Production	2.77	26,342.12
Power plant, gas assets and other	Gas and Power	80.04	1,408.45
Other	Corporate and Other	0.02	467.47
<b>Total</b>		<b>525.90</b>	<b>34,373.05</b>

<sup>ii</sup> Based on the World Energy Outlook 2024 report published by the International Energy Agency (IEA).

**Carrying amounts as of December 31, 2024**

<b>(RON million)</b>	<b>Segment</b>	<b>Intangible assets</b>	<b>Property, plant and equipment</b>
Refining and other related assets	Refining and Marketing	13.48	5,537.72
Oil and gas exploration and evaluation	Exploration and Production	400.76	-
Oil and gas production	Exploration and Production	2.94	22,096.95
Power plant, gas assets and other	Gas and Power	85.65	1,347.55
Other	Corporate and Other	0.05	450.09
<b>Total</b>		<b>502.88</b>	<b>29,432.31</b>

Commodity price assumptions have a significant impact on the recoverable amounts of Exploration & Evaluation (E&E) assets and PPE. For the impairment tests, the price set as defined for mid-term planning and derived from the base case as described above was used. Costs for CO<sub>2</sub> emissions are taken into account to the extent that carbon pricing schemes are in place. Disclosures on the impairment tests are included in Note 3c) Judgements, estimates and assumptions and Note 22 Cost information.

The base case oil and CO<sub>2</sub> price assumptions and the exchange rates RON-USD and RON-EUR used for impairment testing are listed below (in 2025 real terms for 2025 and 2024 real terms for 2024):

**2025 Oil and CO<sub>2</sub> price assumptions for base case and impairment testing**

	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Brent oil price (USD/bbl)	64	67	71	69	68	71	71
RON/USD exchange rate	4.43	4.43	4.43	4.43	4.43	4.43	4.43
Brent oil price (RON/bbl)	283	298	313	307	301	317	316
CO <sub>2</sub> price EUA (EUR/t)	74	88	102	102	100	135	143
RON/EUR exchange rate	5.10	5.10	5.10	5.10	5.10	5.10	5.10
CO <sub>2</sub> price EUA (RON/t)	375	448	518	518	508	690	732

**2024 Oil and CO<sub>2</sub> price assumptions for base case and impairment testing**

	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Brent oil price (USD/bbl)	73	72	71	69	68	67	63	56
RON/USD exchange rate	4.64	4.43	4.43	4.43	4.43	4.43	4.43	4.43
Brent oil price (RON/bbl)	341	320	314	308	302	296	280	247
CO <sub>2</sub> price EUA (EUR/t)	69	86	104	111	118	125	147	147
RON/EUR exchange rate	5.10	5.10	5.10	5.10	5.10	5.10	5.10	5.10
CO <sub>2</sub> price EUA (RON/t)	350	441	529	566	602	636	750	750

Sensitivities based on the “net zero emissions by 2050” climate scenario have been calculated to test the resilience of assets against the risks of the energy transition.

The assumptions of the oil and CO<sub>2</sub> price used in the sensitivity analysis are included in the table below (in 2025 real terms):

**2025 Oil and CO<sub>2</sub> price assumptions for “net zero emissions by 2050” sensitivities**

	2026	2027	2028	2029	2030	2040	2050
Brent oil price (USD/bbl)	64	59	54	49	44	32	27
RON/USD exchange rate	4.43	4.43	4.43	4.43	4.43	4.43	4.43
Brent oil price (RON/bbl)	283	261	239	217	195	140	118
CO <sub>2</sub> price EUA (EUR/t)	78	91	104	116	127	186	227
RON/EUR exchange rate	5.10	5.10	5.10	5.10	5.10	5.10	5.10
CO <sub>2</sub> price EUA (RON/t)	400	466	530	591	649	950	1,158

The “net zero emissions by 2050” sensitivities for oil and gas assets were calculated using a simplified method and are based on a discounted cash flow model in line with the impairment testing calculations. The cash flows are based on adjusted mid-term planning for the next three years and life of field planning for the remaining years until abandonment. The “net zero emissions by 2050” case does not include any changes to input factors other than prices and volumes. The calculation considers an earlier economic cut-off date for oil and gas fields if the revenues impacted by lower prices are not sufficient to cover the costs. But it especially does not take into account any restructurings, cost reduction measures, divestments or other changes in the business plans that are not included in the base case. The amounts presented therefore should not be seen as a best estimate of an expected impairment impact following such a scenario.

The CO<sub>2</sub> costs considered for oil and gas assets are based on the CO<sub>2</sub> prices in the IEA NZE by 2050 scenario. CO<sub>2</sub> costs are included for 100% of OMV Petrom’s share of direct emissions.

The sensitivities calculated based on the “net zero emissions by 2050” case indicate that there is a risk of impairments of oil and gas assets. The carrying amounts of the oil and gas assets with proved reserves would decrease by RON 12 billion. In addition, all oil and gas assets with unproved reserves would be abandoned with a pre-tax loss of RON 0.4 billion. The total post-tax impact on profit or loss would be RON 10 billion.

OMV Petrom plans to transform its refinery so that it will stay competitive as the decarbonization of fossil fuels progresses. A production portfolio will be developed to adapt the refinery for renewable fuels and sustainable feedstocks production.

OMV Petrom’s refining indicator margins applied for impairment testing average USD 7.3/bbl for the 15 years until 2040. The utilization rates assumed in the impairment test average 92% for the 15 years until 2040.

Given the high level of uncertainty and the complexity of the interplay between various driving factors in a “net zero emissions by 2050” climate scenario for the refinery, sensitivities based on changes in operating result are disclosed.

A decrease in the operating result of 20% over the entire cash flow projection period and in the terminal value would not result in impairment of the Petrobrazi refinery.

The carrying amounts of assets in the G&P segment are not expected to be at risk in “net zero emissions by 2050” scenario.

**Useful life**

The pace of the energy transition may have an impact on the remaining useful life of assets. OMV Petrom has already started implementing an investment program to transform its refinery and retail assets. It is, therefore, predicted that the energy transition will not have a material impact on the expected useful life of existing property, plant, and equipment in the R&M segment.

In the E&P segment, oil and gas assets are depreciated using the unit-of-production method as described in Note 4.3 e) which is based on proved reserves. According to the current production plans, 44% of proved reserves as of December 31, 2025, will be left by 2030, 5% by 2040, and nil by 2050. The existing oil and gas assets with proved reserves (without considering any future investments) will therefore be significantly depreciated by 2030 and fully depreciated by 2050.

As OMV Petrom doesn't see the existing assets in the G&P segment materially impacted by the energy transition, there is also no material impact on useful lives in this segment expected.

### Decommissioning provisions

The carrying amounts and maturity profile of decommissioning provisions are as follows:

#### Estimation of maturities and cash outflows of decommissioning and restoration obligations

(RON million)	2025	
	Carrying amount	Undiscounted inflated costs
≤1 year	425.04	453.38
1 – 10 years	4,254.82	6,206.17
11 – 20 years	5,555.80	13,884.08
21 – 30 years	140.66	540.87
>30 years	-	-
<b>Total</b>	<b>10,376.32</b>	<b>21,084.50</b>

(RON million)	2024	
	Carrying amount	Undiscounted inflated costs
≤1 year	271.35	293.60
1 – 10 years	3,393.19	5,226.15
11 – 20 years	4,674.13	13,033.33
21 – 30 years	245.20	1,158.41
>30 years	-	-
<b>Total</b>	<b>8,583.87</b>	<b>19,711.49</b>

The speed of the energy transition will influence the timing of the decommissioning of oil and gas wells and facilities. In the “net zero emissions by 2050” scenario, some oil and gas fields could be shut down earlier. Given the low real interest rates used in the calculation and assuming a similar yearly abandonment capacity, there would not be any material impact on the book value of the decommissioning provisions.

For Petrobrazi refinery site built on owned land, no decommissioning provisions are recognized considering that this plant is a long-lived asset that will continue to be used in an energy transition scenario. There are significant investments planned in the coming years with the goal of transforming the refinery site in the direction of renewable fuels and sustainable feedstock production and implementation of these plans already started.

### Deferred tax assets

In the “net zero emissions by 2050” scenario, based on the simplified recoverability analysis, deferred tax assets related to additional impairments would be considered recoverable.

### Impact on ability to pay dividends

The management assessed the impact of the “net zero emissions by 2050” scenario on the ability of OMV Petrom to pay dividends. The potential impairment loss in this scenario in the period 2025 would not impact the ability to pay dividends in 2026 because of the strong result and financial reserves at the level of the financial statements of OMV Petrom which are the basis for dividend payments.

## Emissions certificates and CO<sub>2</sub> costs

Directive 2003/87/EC of the European Parliament and the European Council established a greenhouse gas emissions trading scheme, requiring member states to draw up national plans to allocate emissions certificates. The directive sets up a cap-and-trade system, where a cap is placed on the total amount of certain greenhouse gases that can be emitted by installations covered by the system. Companies report their emissions annually and surrender enough allowances to cover their emissions. Romania was admitted to the scheme in January 2007, when it joined the EU.

Under this scheme, OMV Petrom S.A. is entitled to a yearly allocation of free emissions certificates and purchases additional certificates for any remaining shortfall.

Total expensed CO<sub>2</sub> costs amounted to RON 916.21 million in 2025 (2024: RON 829.45 million). The provisions for CO<sub>2</sub> emissions are presented within current other provisions and amounted to RON 916.94 million in 2025 (2024: RON 829.45 million). The accounting policies for emissions certificates are described in Note 4 Accounting and valuation principles.

In 2026, OMV Petrom expects to surrender 2,791 thousand emissions certificates from the European Emissions Trading Scheme.

### Emissions certificates<sup>1</sup>

Number of certificates, in thousands

European Trading Scheme	December 31, 2025	December 31, 2024
Certificates held as of January 1	3,209	2,910
Free allocation for the year	549	549
Certificates surrendered <sup>2</sup>	2,922	2,496
Net purchases/(sales) during the year	2,017	2,246
<b>Certificates held as of December 31<sup>3</sup></b>	<b>2,853</b>	<b>3,209</b>

<sup>1</sup> One certificate entitles the holder to emit 1 t of green house gases (in CO<sub>2</sub>e) during a defined period of time.

<sup>2</sup> According to verified emissions for the prior year.

<sup>3</sup> Amounts in balance related to emission rights are presented in Note 10 Other assets.

### 3. JUDGMENTS, ESTIMATES AND ASSUMPTIONS

Preparation of the financial statements requires management to make judgments, estimates and assumptions that affect the amounts reported for assets, liabilities, income and expenses, as well as the disclosures in the notes. Estimates and judgments are continuously evaluated and are based on management's experience and other factors that are deemed reasonable at the date of preparation of these financial statements. However, uncertainty about these assumptions and estimates could result in actual outcomes that may differ from these estimates and may require a material adjustment to the carrying amount of the assets or liabilities affected in future periods.

Other disclosures relating to the Company's exposure to risks and uncertainties in relation to capital management and financial risk management and policies are included in Note 33.

Changes in estimates are accounted for prospectively.

Correction of material prior period errors is made retrospectively, through retained earnings, by restating the comparative amounts for the prior period(s) presented in which the error occurred or if the error occurred before the earliest prior period presented, restating the opening balances of assets, liabilities and equity for the earliest prior period presented. Errors which are not material are corrected in the period when they are discovered, through the income statement.

Significant estimates and assumptions were required in particular with regards to the effects from the climate crisis and energy transition. These estimates and assumptions are described in Note 2 Effects of climate change and energy transition.

#### Estimates and assumptions

The key assumptions concerning the future and other key sources of uncertainty at the reporting date that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market change or circumstances arising beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

#### a) Oil and gas reserves

The oil and gas reserves are estimated by the Company's petroleum experts in accordance with internal regulations which are aligned with international and industry agreed standards based on the availability of geological and engineering data, reservoir performance data, drilling of new wells and commodity prices, and reassessed at least once per year. The estimates are reviewed externally periodically (usually every two years). The last external assessment for oil and gas reserves for traditional portfolio was performed in 2025 for the reserves evaluated as of year-end 2024.

The oil and gas assets are depreciated on a unit of production basis at a rate calculated by reference to either total proved or proved developed reserves (please refer to depreciation, amortization and depletion accounting policy below), determined as presented above. Changes to the estimates of oil and gas reserves impact prospectively the amount of amortization and depreciation. The carrying amount of oil and gas assets at December 31, 2025 is shown in Notes 6 and 7.

The level of estimated reserves is also a key determinant in assessing whether the carrying value of any of the Company's development and production assets should be impaired. Downward revisions of these estimates could lead to impairment of the asset's carrying amount.

## b) Provisions for decommissioning and restoration obligations

The Company's core activities regularly lead to obligations related to dismantling and removal, asset retirement and soil remediation activities. These decommissioning and restoration obligations are principally of material importance in the Exploration and Production segment (oil and gas wells, onshore and offshore facilities). At the time the obligation arises, it is provided for in full by recognizing the present value of future decommissioning and restoration expenses as a liability. An equivalent amount is capitalized as part of the carrying amount of long-lived assets. Any such obligation is calculated on the basis of best estimates.

Decommissioning costs will be incurred by the Company at the end of the operating life of some of the facilities and properties.

Estimates of future restoration costs are based on current contracts concluded with suppliers, reports prepared by OMV Petrom experts or by independent contractors, as well as past experience. Any significant downward changes in the expected future costs or postponement in the future affect both the provision and the related asset, to the extent that there is sufficient carrying amount. Otherwise the provision is reversed to income. Significant upward revisions trigger the assessment of the recoverability of the underlying asset.

Provisions for decommissioning and restoration costs require estimates of discount rates and inflation rates, which have a material effect on the amount of the provisions (see Note 13).

The ultimate decommissioning and restoration costs are uncertain and cost estimates can vary in response to many factors including changes to relevant legal requirements, the emergence of new restoration techniques or experience at other production sites. The expected timing and amount of expenditure can also change, for example, in response to changes in reserves or changes in laws and regulations or their interpretation. As a result, there could be significant adjustments to the provisions established which would affect future results.

## c) Impairment of non-financial assets

The Company assesses each asset or cash generating unit (CGU) at each reporting period to determine whether any indication of impairment exists or whether past impairments should be reversed. When an indicator exists, a formal estimate of the recoverable amount is made, which is considered to be the higher of the fair value less costs to sell and value in use. The assessments require the use of different estimates and assumptions depending on the business such as prices, discount rates, reserves, growth rates, gross margins and spark spreads. The key estimates and assumptions used bear the risk of change due to the inherent volatile nature of various macro-economic factors and the uncertainty in asset or CGU specific factors like reserve volumes and production profiles, which can impact the recoverable amount of assets and/or CGUs. Changes in the economic situation, expectations about climate-related risks or other facts and circumstance might require a revision of these assumptions and could lead to impairments of assets or reversals of impairments in the future. The impairments and reversals recognized in the reporting period are presented in Note 22 Cost information.

### Significant assumptions

The price and margin assumptions used in impairment testing are based on management's best estimate and were consistent with external sources. Whereas prices in the near term are anchored in recent forward prices and market developments, long term price assumptions are developed using a variety of long-term forecasts by reputable experts and consider long-term views of global supply and demand. The Company's long-term assumptions take into consideration the impacts of the climate change and the energy transition to lower-carbon energy sources (see Note 2).

**Impairment testing in Exploration and Production**

The key valuation assumptions for the recoverable amounts of Exploration and Production assets are prices and margins, production volumes, exchange and discount rates. The production profiles were estimated based on reserves estimates (see Note 3 a)) and past experience and represent management's best estimate of future production. The cash-flow projections for the first three years are based on the mid-term plan and thereafter on a "life of field" planning and therefore cover the whole life term of the field.

The oil price sets used for the value in use calculations are included in Note 2 Effects from climate change and energy transition.

In 2025, the Company updated its mid- and long-term assumptions, resulting in net impairments for tangible assets in the Exploration and Production segment of RON 616 million, before tax, reported in the line "Depreciation, amortization, impairments and write-ups". These impairments are related to certain oil and gas assets and are mainly due to higher production decline for some mature fields and increased Exploration and Production taxation in the context of the agreed principles between OMV Petrom and the Romanian state for 15 years extension of production licenses. The recoverable amount of related assets, determined based on the value in use, was RON 11,020 million. The after-tax discount rate applied was 9%.

In 2024, the Company updated its mid- and long-term assumptions. These led to impairments for tangible assets in the Exploration and Production segment of RON 604 million, before tax, reported in the line "Depreciation, amortization, impairments and write-ups". These impairments are related to some oil and gas assets, being mainly driven by updated short-term general operating costs increase in the context of high inflationary pressure. The recoverable amount of impaired assets amounted to RON 3,338 million. The after-tax discount rate used was 9.5%. The recoverable amount was based on the value in use.

**Impairment testing in Refining and Marketing**

In the Refining and Marketing business, besides discount rates, the recoverable amounts are mainly impacted by the indicator refinery margin and the utilization rate in the refinery and by the retail margin and sales volumes in retail.

In 2025, based on management estimations it was concluded that there were no triggering indicators in Refining and Marketing.

In 2024, following the analysis of the triggering indicators an impairment test was performed for Petrobrazi refinery which showed no impairment.

**Impairment testing in Gas and Power**

In the Gas and Power business, besides discount rates, the main valuation assumptions for the calculation of the recoverable amounts are the captured spark spreads (being the differences between the captured electricity prices and the cost of gas and cost of CO<sub>2</sub> certificates) and net electrical output for the power plant. The assumptions used for prices are based on management's best estimate, considering specifics of local market as well as the correlation between the local and regional markets.

In 2025 and 2024, based on management estimations it was concluded that there were no triggering indicators for performing an impairment test in Gas and Power.

**d) Exploration and evaluation expenditure**

The application of the Company's accounting policy for exploration and evaluation expenditure requires judgment in determining whether it is probable that future economic benefits are likely either from future operation or from sale or whether activities have not reached a stage which permits a reasonable assessment of the existence of reserves. The determination of reserves and resources is itself an estimation process that involves varying degrees of uncertainty

depending on sub-classification and these estimates directly impact the point of deferral of exploration and evaluation expenditure.

The deferral policy requires management to make certain estimates and assumptions as to future events and circumstances, in particular whether an economically viable extraction operation can be established. Any such estimates and assumptions may change as new information becomes available. If, after expenditure is capitalized, information becomes available suggesting that the recovery of the expenditure is unlikely, the relevant capitalized amount is written off in the income statement in the period when the new information becomes available. The exploration and evaluation expenditure capitalized is presented under intangible assets in the statement of financial position.

### e) Recoverability of Romanian State receivable

The management is periodically assessing the receivable from the Romanian State related to obligations for decommissioning and environmental costs, which was recognized based on the privatization agreement. The assessment process is considering, inter alia, the history of amounts claimed, documentation process related requirements, potential litigation or arbitration proceedings and any facts and circumstances with impact on the receivable recoverability. In accordance with the relevant accounting standards, the receivable is reflected in the balance sheet when the recovery is considered virtually certain.

## Judgments

In the process of applying the Company's accounting policies, the following judgments were made, particularly with respect to the following:

### f) Cash generating units

Management exercises judgment in determining the appropriate level of grouping Exploration and Production assets into CGUs, in particular with respect to the Exploration and Production assets which share significant common infrastructure and are consequently grouped into the same CGU.

### g) Contingencies

By their nature, contingencies will only be resolved when one or more future events occur or fail to occur. The assessment of contingencies inherently involves the exercise of significant judgment and estimates of the outcome of future events.

### h) Lease term and incremental borrowing rate

OMV Petrom determines the lease term as the non-cancellable term of the lease, together with any periods covered by an option to extend the lease if it is reasonably certain to be exercised, or any periods covered by an option to terminate the lease, if it is reasonably certain not to be exercised. The Company has lease contracts which include prolongation and termination options. When determining the lease term to be used for the measurement of the lease, the Company takes into account all the relevant facts and circumstances that create an economic incentive for exercising either the extension or termination option of the lease term, such as market factors, the extent of oil and gas reserves or other relevant facts.

Optional periods not taken into account in the measurement of the leases exist mainly for Exploration and Production equipment.

The Company cannot readily determine the interest rate implicit in its leases. Therefore, it uses the relevant incremental borrowing rates to measure lease liabilities. These incremental borrowing rates were determined taking into consideration factors such as the term of the lease, credit risk, currency in which the lease was denominated and economic environment.

## 4. ACCOUNTING AND VALUATION PRINCIPLES

### 4.1. Changes in accounting policies

The Company's adopted Amendments to IAS 21: Lack of Exchangeability on January 1, 2025, which did not have any material impact on OMV Petrom separate financial statements.

### 4.2. Accounting standards issued not yet mandatory

The Company has not applied the following standards and amendments to standards that have been issued but are not yet effective. EU endorsement is still pending in some cases.

#### **IFRS 18 Presentation and Disclosure in Financial Statements**

IFRS 18 will replace IAS 1 – Presentation of Financial Statements and applies for annual reporting periods beginning on or after January 1, 2027 and it introduces consequential amendments to IAS 7 – Statement of Cash Flows. Even though IFRS 18 will not impact the recognition or measurement of items in the financial statements, its impacts on presentation and disclosure are expected to be significant.

OMV Petrom is currently working on the identification and assessment of all impacts of the new standard on OMV Petrom's primary financial statements and notes. The following main impacts have been identified:

- OMV Petrom expects that grouping items of income and expenses in the income statement into the new categories will impact how the operating result is calculated and reported. The main impact will be related to the net income from equity-accounted investments, which will, in the future, be reported in the investing category and therefore no longer included in the operating result. In addition, some items such as interest income and discounting expenses related to long term receivables will no longer be included in financial result but reported within operating result. These changes will not have any impact on the Company's net income.
- In the cash flow statement, the main impact will come from changes to the presentation of interest received and paid and dividends received. Interest and dividends received will be presented as cash flows from investing activities, which is a change from their current presentation as part of cash flow from operating activities. Interest paid will be presented as cash flow from financing activities and no longer presented within cash flow from operating activities.
- New disclosures will be required for management-defined performance measures. In addition, a breakdown of the defined nature of expenses for line items presented by function in the operating category of the income statement will be disclosed.

OMV Petrom will apply the new standard from its mandatory effective date of January 1, 2027. Retrospective application is required, and so the comparative information for the financial year ending December 31, 2026, will be restated in accordance with IFRS 18.

**Other accounting standards**

The following amended accounting standards are not expected to have a significant impact on the Company's financial statements:

<b>Amendments to IFRSs</b>	<b>IASB effective date</b>
Amendments to IFRS 9 and IFRS 7: Classification and Measurement of Financial Instruments	January 1, 2026
Annual Improvements to IFRS Accounting Standards - Volume 11	January 1, 2026
Amendments to IFRS 9 and IFRS 7: Contracts Referencing Nature-dependent Electricity	January 1, 2026
Amendments to IAS 21: The Effects of Changes in Foreign Exchange Rates - Translation to a Hyperinflationary Presentation Currency	January 1, 2027

**4.3. Summary of accounting and valuation principles****a) Pre-licence costs**

Pre-licence costs are expensed in the period in which they are incurred. Pre-license prospecting is performed in the very preliminary stage of evaluation when trying to identify areas that may potentially contain oil and gas reserves without having physical access to the area. Related costs may include seismic studies, magnetic measurements, satellite and aerial photographs, gravity-meter tests etc.

**b) Licence acquisition costs**

Exploration licence acquisition costs are capitalized in intangible assets.

Licence acquisition costs are reviewed at each reporting date to confirm that there is no indication that the carrying amount exceeds the recoverable amount. This review includes confirming that exploration drilling is still under way or firmly planned, or that it has been determined, or work is under way to determine that the discovery is economically viable based on a range of technical and commercial considerations and sufficient progress is being made on establishing development plans and timing.

If no future activity is planned or the licence has been relinquished or has expired, the carrying value of the licence acquisition costs is written off through income statement.

Upon recognition of proved reserves and internal approval for development, the relevant expenditure is transferred to oil and gas assets within tangible assets.

**c) Exploration and evaluation costs**

Exploration expenses relate exclusively to the E&P business segment and comprise the costs associated with unproved reserves. These include geological and geophysical costs for the identification and investigation of areas with possible oil and gas reserves and administrative, legal and consulting costs in connection with exploration.

Exploration and evaluation costs are accounted for using the successful efforts method of accounting. Costs related to geological and geophysical activity are expensed as incurred. The costs associated to exploration and evaluation drilling are initially capitalized as oil and gas assets with unproved reserves until the existence or absence of potentially commercially viable reserves is determined. If prospects are subsequently deemed to be unsuccessful on completion of evaluation, the associated costs are included in the income statement for the year. If the prospects are deemed commercially viable, such costs are transferred to tangible oil and gas assets upon recognition of proved reserves and internal approval for development. The status of such prospects and related costs are reviewed regularly by technical, commercial and executive management including review for impairment at least once a year to confirm the continued intent to develop or otherwise extract value from the discovery. When this is no longer the case, the costs are written off. Exploratory wells in progress at year-end which are determined to be unsuccessful subsequent to the date of the statement of financial position are treated as non-adjusting events, meaning that the costs incurred for such exploratory wells remain capitalized in the financial statements of the reporting period under review and will be expensed in the subsequent period.

#### d) Development and production costs

Development costs including costs incurred to gain access to proved reserves and to prepare development wells locations for drilling, to drill and equip development wells and to construct and install production facilities, are capitalized as oil and gas assets.

Production costs, including those costs incurred to operate and maintain wells and related equipment and facilities (including depletion, depreciation and amortization charges as described below) and other costs of operating and maintaining those wells and related equipment and facilities, are expensed as incurred.

#### e) Intangible assets and property, plant and equipment

Intangible assets and property, plant and equipment are recognized at cost of acquisition or construction (including costs of major inspection and general overhauls) and are presented net of accumulated depreciation and impairment losses.

The cost of purchased property, plant and equipment is the value of the consideration given to acquire the assets and the value of other directly attributable costs which have been incurred in bringing the assets to their present location and condition necessary for their intended use. The cost of self-constructed assets includes cost of direct materials, labour, overheads and other directly attributable costs that have been incurred in bringing the assets to their present location and condition. Oil and gas assets with proved reserves are included in property, plant and equipment and refer to Exploration and Production assets which are used in the Company's oil and gas production related activities.

Depreciation and amortization is calculated on a straight-line basis, except for Exploration and Production assets, where depletion occurs to a large extent on a unit-of-production basis. In the income statement, impairment losses for exploration assets are disclosed as exploration expenses, and those for other assets are reported within depreciation, amortization, impairments and write-ups line.

<b>Intangible assets</b>		<b>Useful life (years)</b>
Goodwill		Indefinite
Software		3 – 5
Concessions, licences and other intangibles		5 - 20, or contract duration
<b>Business-specific property, plant and equipment</b>		
Exploration and Production	Oil and gas core assets	Unit of production method
Refining and Marketing	Storage tanks and refinery facilities	20 – 40
Refining and Marketing	Pipeline systems	20
Gas and Power	Gas pipelines	20 - 30
Gas and Power	Gas fired power plant	8 – 30
<b>Other property, plant and equipment</b>		
Production and office buildings		20 – 50
Other plant and equipment		10 – 20
Fixtures and fittings		5 – 10

For the application of the unit of production depreciation method, the Company has separated the areas where it operates into regions. The unit of production factor is computed at the level of each productive region, based on the extracted quantities and the proved reserves or proved developed reserves as applicable.

Capitalized exploration and evaluation activities are generally not depreciated as long as they are related to unproved reserves but tested for impairment. Once the reserves are proved and commercial viability is established, the related assets are assessed for impairment and reclassified into tangible assets. Once production starts, depreciation commences. Capitalized development costs are generally depreciated based on proved developed reserves/ total proved reserves by applying the unit-of-production method once production starts.

The right-of-use assets are depreciated on a straight-line basis over the shorter of the asset's useful life and the lease term.

An item of property, plant and equipment and any significant part initially recognized are derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the income statement when the asset is derecognized.

Under the successful efforts method, individual mineral interests and other assets are combined to cost centers (fields, blocks, areas), which are the basis for depreciation and impairment testing. If single wells or other assets from a pooled depreciation base with proved reserves are abandoned, the accumulated depreciation for the single asset might not be directly identifiable. In general, irrespective if book values of abandoned assets are identifiable, no loss is recognized from the partial relinquishment of assets from a pooled depreciation base as long as the remainder of the group of properties continues to produce oil or gas. It is assumed that the abandoned or retired asset is fully amortized. The capitalized costs for the asset are charged to the accumulated depreciation base of the cost center.

Where an asset or part of an asset, that was separately depreciated and is now written off, is replaced and it is probable that future economic benefits associated with the item will flow to the Company, the expenditure is capitalized. Where part of the asset replaced was not separately considered as a component and therefore not depreciated separately, the replacement value is used to estimate the carrying amount of the replaced asset(s) which is immediately written off.

Assets classified as held for sale are measured at the lower of carrying amount and fair value less costs to sell. Non-current assets and disposal groups are classified as held for sale if their carrying value will be recovered principally through a sale transaction rather than through continued use. This classification requires that the sale must be estimated as highly probable, and that the asset or disposal group must be available for immediate sale in its present condition. The highly probable criteria implies that management must be committed to the sale and an active plan to locate a buyer was initiated,

the transaction should be expected to qualify for recognition as a completed sale within one year from the date of classification (except if certain conditions are met), the asset is actively marketed at a price that is reasonable in relation to its current fair value and it is unlikely that significant changes will occur to the sale plan or that the plan will be withdrawn. Property, plant and equipment and intangible assets are not depreciated or amortized once classified as held for sale.

#### **Impairment of intangible assets and property, plant and equipment**

Intangible assets, as well as property, plant and equipment (including oil and gas assets), are reviewed at reporting date for any indications of impairment. For intangible assets with indefinite useful lives, impairment tests are carried out annually. This applies even if there are no indications of impairment. Impairment tests are performed at the level of cash generating units which generate cash inflows that are largely independent of those from other assets or groups of assets.

If any indication exists, or when annual impairment test for an asset is required, the Company estimates the asset's recoverable amount being the higher of fair value less costs of disposal and its value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using a post-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU. The pre-tax discount rate is determined by way of iteration. The cash flows are generally derived from recent budgets and planning calculations, which are prepared separately for each of the Company's CGUs to which the individual assets are allocated.

If the carrying amount of an asset or cash generating unit exceeds its recoverable amount, the asset is considered impaired and an impairment loss is recognized to reduce the asset to its lower recoverable amount. Impairment losses are recognized in the income statement under depreciation, amortization, impairments and write-ups or under exploration expenses.

If the reasons for impairment no longer apply in a subsequent period, a reversal is recognized in the income statement. The increased carrying amount related to the reversal of an impairment loss shall not exceed the carrying amount that would have been determined (net of amortization and depreciation) if no impairment loss had been recognized in prior years.

#### **f) Major maintenance and repairs**

The capitalized costs of regular and major inspections and overhauls are separate components of the related asset or asset groups. The capitalized inspection and overhaul costs are amortized on a straight line basis, or on basis of the number of service hours or produced quantities or similar, if this better reflects the time period for the inspection interval (until the next inspection date).

Expenditure on major maintenance refits, inspections or repairs comprises the cost of replacement assets or parts of assets, inspection costs and overhaul costs. Inspection costs associated with major maintenance programs are capitalized and amortized over the period to the next inspection.

Cost of major remedial activities for wells workover, if successful, is also capitalized and depreciated using the unit-of-production method.

All other day-to-day repairs and maintenance costs are expensed as incurred.

#### **g) Research and development**

Expenditure related to research activities is recognized as expense in the period in which it is incurred. Research and development (R&D) expenses are presented in the income statement within the line Other operating expenses and include all direct and indirect materials, personnel and external services costs incurred in connection with the focused search for

new insights related to the development and significant improvement of products, services and processes and in connection with research activities. Development costs are capitalized if the recognition criteria according to IAS 38 are fulfilled.

## h) Leases

OMV Petrom as a lessee recognizes lease liabilities and right-of-use assets for lease contracts according to IFRS 16. It applies the recognition exemption for short-term leases and leases in which the underlying asset is of low value and therefore does not recognize right-of-use assets and lease liabilities for such leases. Leases to explore for and use oil and natural gas, which comprise mainly land leases used for such activities, are not in the scope of IFRS 16. The rent for these contracts is recognized on a straight-line basis over the contract term.

At the commencement date of the lease (i.e. the date the underlying asset is available for use), lease liabilities are recognized at the net present value of fixed lease payments and lease payments which depend on an index or rate over the determined lease term with the applicable discount rate. The amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there are changes in the lease term, lease payments or in the assessment of an option to purchase the underlying asset.

Right-of-use assets are recognized at commencement date and measured at the present value of the lease liability plus prepayments and initial direct costs and presented within property, plant and equipment. After the commencement date, right-of-use assets are measured at cost, less any accumulated depreciation and any accumulated impairment losses (see Note 4.3 e) and adjusted for any remeasurement of the lease liability, if the case.

Non-lease components are separated from the lease components for the measurement of right-of-use assets and lease liabilities.

Variable lease payments that do not depend on an index or a rate are recognized as expenses, in the period in which the event or condition that triggers the payment occurs.

OMV Petrom as a lessor entered into contracts which were assessed as operating leases, for which payments received for rent are recognized as revenue from rents and leases over the period of the lease.

Property held to earn rentals is classified as investment property and accounted for using the cost model.

## i) Financial instruments

### Non-derivative financial assets

At initial recognition, OMV Petrom classifies its financial assets as subsequently measured at amortized cost, fair value through other comprehensive income (FVOCI) or fair value through profit or loss (FVPL). The classification depends both on the Company's business model for managing the financial assets as well as the contractual cash flow characteristics of the financial assets. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both.

Debt instruments are classified and measured at amortized cost as the following conditions are met:

- ▶ the assets are held within the business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- ▶ the contractual terms of the financial assets give rise on specific dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

These assets are subsequently measured at amortized cost using the effective interest method less any impairment losses. Interest income, impairment losses and gains or losses on derecognition are recognized in income statement. The Company's financial assets at amortised cost include mainly investments in treasury bills and government bonds as well as trade receivables.

OMV Petrom recognizes allowances for expected credit losses (ECLs) for all financial assets measured at amortized costs. The ECL calculation is based on external or internal credit ratings of the counterparty, associated probabilities of default and loss given default. External credit rating is based mainly on reports issued by well-known rating agencies and is reflected in OMV Petrom by grouping financial assets in six risk classes (risk class 1 being the lowest risk category).

The probabilities of default used for each risk class, as presented in Note 9, are based on Standard & Poor's average global corporate default rates. A loss given default of 45% (for 2025 and 2024) was applied for computation of ECL of financial assets which are not credit impaired.

ECLs are recognized in two stages:

- i. Where there has not been a significant increase in the credit risk since initial recognition, credit losses are measured at 12 month ECLs. The 12 month ECL is the credit loss which results from default events that are possible within the next 12 months. The Company considers a financial asset to have low credit risk when its credit risk rating is equivalent to the definition of 'investment grade'.
- ii. Where there has been a significant increase in the credit risk since initial recognition, a loss allowance is required for the lifetime ECL, i.e. the expected credit losses resulting from possible default events over the expected life of a financial asset. For this assessment, OMV Petrom considers all reasonable and supportable information that is available without undue cost or effort. Furthermore, OMV Petrom assumes that the credit risk on a financial asset has significantly increased if it is more than 30 days past due. If the credit quality improves for a lifetime ECL asset, OMV Petrom reverts to recognizing allowances on a 12 month ECL basis. A financial asset is considered to be in default when the financial asset is 90 days past due unless there is reasonable and supportable information demonstrating that a more lagging default criterion is appropriate. A financial asset is written off when there is no reasonable expectation that the contractual cash flows will be recovered.

For trade receivables a simplified approach is adopted, where the impairment losses are recognized at an amount equal to lifetime expected credit losses. In case there are credit insurances or securities held against the balances outstanding, the ECL calculation is based on the probability of default of the insurer/securer for the insured/secured element of the outstanding balance and for the remaining amount on the probability of default of the counterparty.

Equity instruments which are held for strategic purposes and not for trading are irrevocably classified as measured at fair value through other comprehensive income.

Interests in subsidiaries, associates and joint ventures that are accounted for in accordance with IFRS 10 Consolidated Financial Statements, IAS 27 Separate Financial Statements, or IAS 28 Investments in Associates and Joint Ventures are measured at cost less any impairment losses.

OMV Petrom derecognizes a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party. If the Company neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the transferred asset, the Company recognizes its retained interest in the asset and an associated liability that reflects the rights and obligations that the Company has retained. If the Company retains substantially all the risks and rewards of ownership of a transferred financial asset, the Company continues to recognize the financial asset and also recognizes a collateralized borrowing for the proceeds received.

Financial assets are written off when there is no realistic prospect of future recovery and all collateral has been realized or has been transferred to the Company.

Rights to payments to reimburse the Company for expenditure required to settle a liability that is recognized as a provision in accordance with IAS 37 Provisions, Contingent Liabilities and Contingent Assets are outside the scope of IFRS 9. Receivable from the Romanian State falls under this category.

#### **Non-derivative financial liabilities**

Non-derivative financial liabilities are carried at amortized cost except for contingent consideration related to acquisition of financial assets, which is measured at fair value at the date of acquisition and subsequently measured at fair value with the changes in fair value recognized in income statement. Long-term liabilities are discounted using the effective interest rate method (EIR).

A financial liability (or a part of a financial liability) is removed from the statement of financial position when it is extinguished – i.e. when the obligation specified in the contract is discharged or cancelled or expires.

#### **Derivative financial instruments and hedge accounting**

Derivative financial instruments are used to hedge risks resulting from changes in currency exchange rates and commodity prices. Derivative instruments are recognized at fair value. Unrealized gains and losses are recognized as income or expense, except where hedge accounting according to IFRS 9 was applied.

At the inception of a hedge relationship, the Company formally designates and documents the hedge relationship to which it wishes to apply hedge accounting and the risk management objective and strategy for undertaking the hedge.

Those derivatives qualifying and designated as hedges are either (i) a fair value hedge when hedging exposure to changes in the fair value of a recognized asset or liability or (ii) a cash flow hedge when hedging exposure to variability in cash flows that is attributable to a particular risk associated with a recognized asset or liability or a highly probable forecast transaction.

For cash flow hedges, the effective part of the changes in fair value is recognized in other comprehensive income, while the ineffective part is recognized immediately in the income statement. Where the hedging of cash flows results in the recognition of a non-financial asset or liability, the carrying value of that item will be adjusted for the accumulated gains or losses recognized directly in other comprehensive income.

As per IFRS 9 Financial Instruments, contracts to buy or sell non-financial items that can be settled net in cash or another financial instrument, or by exchanging financial instruments, as if the contracts were financial instruments, are accounted for as financial instruments and measured at fair value. Associated gains or losses are recognized in the income statement under sales revenues, purchases (net of inventory variation) or production and operating expenses.

However, commodity contracts that are entered into and continue to be held for the purpose of the receipt or delivery of non-financial items in accordance with the Company's expected purchase, sale or usage requirements are not accounted for as derivative financial instruments, but rather as executory contracts and they fall under own use exemption. OMV Petrom enters into gas forward contracts with physical delivery, creating links within the value chain for the commodity. These contracts are not settled net. Therefore gas forward contracts fall under own use exemption as mentioned above.

OMV Petrom has contracted several long-term power purchase agreements (PPAs), which are kept in separate portfolios based on their characteristics: PPAs entered into and continue to be held for own use are accounted for as executory contracts; PPAs that can be settled net are accounted for as financial instruments and measured at fair value.

## **j) Borrowing costs**

Borrowing costs directly attributable to the acquisition, construction or production of qualified assets are capitalized until these assets are substantially ready for their intended use or for sale. Borrowing costs include interest on bank short-term and long-term loans, amortization of ancillary costs incurred in connection with the arrangement of borrowings and exchange

differences arising from foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs. All other costs of borrowing are expensed in the period in which they are incurred.

## k) Government grants

Government grants – except for emission rights (see Note 4.3 n)) – are recognized in other operating income or deducted from the carrying amount of the related assets where it is reasonable to expect that the granting conditions will be met and that the grants will be received. These include also receivables from Romanian authorities in relation to compensations for sales at capped prices or other measures introduced via several Government Emergency Ordinances in order to mitigate the consequences of the energy crisis.

## l) Inventories

Inventories are recognized at the lower of cost and net realizable value. Net realizable value is the estimated selling price in the normal course of activity less any selling expenses.

Cost of producing crude oil, natural gas and refined petroleum products is accounted on weighted average basis, and includes all costs incurred in the normal course of business in bringing each product to its present location and condition, including the appropriate proportion of depreciation, depletion and amortization and overheads based on normal capacity.

The inventories used in current activities or sold are discharged applying the weighted average cost method.

Appropriate allowances are made for any obsolete or slow moving stocks based on the management's assessments.

## m) Provisions

Provisions are made for all present obligations (legal or constructive) to third parties resulting from a past event, when it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and the amount of the obligation can be estimated reliably. Provision for individual obligations is based on the best estimate of the amount necessary to settle the obligation. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability. Where discounting is applicable, the increase in the provision due to the passage of time is recognized as a finance cost.

### **Decommissioning and environmental obligations**

The Company's core activities regularly lead to obligations related to dismantling and removal, asset retirement and soil remediation obligations, more specifically consisting in:

- ▶ plugging and abandoning wells;
- ▶ cleaning of sludge pits;
- ▶ dismantlement of production facilities;
- ▶ restoration of producing areas in accordance with licence requirements and the relevant legislation.

These decommissioning and restoration obligations are mainly of material importance in the Exploration and Production segment (oil and gas wells, onshore and offshore facilities). At the time the obligation arises, it is provided for in full by recognizing the present value of future decommissioning and restoration expenses as a liability. An equivalent amount is capitalized as part of the carrying value of related property, plant and equipment. Any such obligation is calculated on the basis of best estimates. The capitalized asset is depreciated using the unit-of-production method for upstream activities and on straight-line basis for downstream assets.

Liabilities for environmental costs are recognized when a clean-up is probable and the associated costs can be reliably estimated. Generally, the timing of recognition of these provisions coincides with the commitment to a formal plan of action. The amount recognized is the best estimate of the expenditure required. Estimates of future remediation costs are based on current contracts concluded with suppliers, reports prepared by Company experts or by independent contractors, as well as past experience. Where the liability will not be settled for a number of years, the amount recognized is the present value of the estimated future expenditure.

Based on the privatization agreement of the Company, part of its decommissioning and environmental costs will be reimbursed by the Romanian State. The portion to be reimbursed by the Romanian State has been presented as receivable and reassessed in order to reflect the current best estimate of the costs at their present value, using the same discount rate as for the related provisions.

Changes in the assumptions related to decommissioning costs are dealt with prospectively, by recording an adjustment to the provision and a corresponding adjustment to property, plant and equipment (for OMV Petrom obligation) or to the related receivable from the Romanian State (for the works to be reimbursed by Romanian State).

Changes in the assumptions related to environmental costs are dealt with prospectively, by recording an adjustment to the provision and a corresponding adjustment in the income statement (for Company obligation) or to the related receivable from the Romanian State (for the works to be reimbursed by Romanian State).

The unwinding of the decommissioning and environmental provisions is presented as part of the interest expenses in the income statement, net of the unwinding of the related receivable from the Romanian State (for the works to be reimbursed by Romanian State).

The effect of changes in discount rate and timing assumptions for the receivable from the Romanian State which are additional to the changes in discount rates and timing assumptions for decommissioning costs and environmental costs is presented in the income statement under interest expenses or interest income.

#### **Pensions and similar obligations**

The Company has defined benefit plans and other benefits. Provisions for pensions and severance payments are calculated using the projected-unit-credit method, which divides the costs of the estimated benefit entitlements over the whole period of employment and thus takes future increases in remuneration into account. Actuarial gains/losses are recognized in full in the period in which they occur as follows: for retirement benefits in other comprehensive income (not reclassified to income statement in subsequent periods) and for other benefits in the income statement.

**Provisions for restructuring programs** are recognized if a detailed plan has been approved by management prior to the date of the statement of financial position, and an irrevocable commitment is thereby established. Voluntary amendments to employees' remuneration arrangements are recognized if the respective employees have accepted the Company's offer. Provisions for obligations under individual separation agreements are recognized at the present value of the obligation where the amounts and dates of payment are fixed and determined.

## **n) Emission allowances**

Emission allowances are measured at cost and presented within other short-term assets. Certificates received free of charge from governmental authorities (EU Emissions Trading Scheme for greenhouse gas emissions allowances) are recognized with acquisition cost of zero.

The emissions caused create an obligation to surrender emission rights. A provision is created for this obligation, which is valued at the market prices at the acquisition dates of the emission certificates acquired, forward market prices of open forward purchases and, for any remaining shortfall, at the market price as of reporting date.

## o) Taxes on income and royalties

### Current tax

Current income tax is the expected tax payable or receivable on the taxable net result for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years. The taxable profit differs from the profit as reported in the income statement because it excludes items of income or expense that are taxable or deductible in other years and it further excludes items that are never taxable or deductible.

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

### Deferred tax

Deferred income tax is recognized in respect of temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax liabilities are recognized for all taxable temporary differences, except:

- ▶ where the deferred tax liability arises from the initial recognition of goodwill or of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and
- ▶ in respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements, where the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognized for all deductible temporary differences, carry forward of unused tax credits and unused tax losses, to the extent that it is probable that future taxable profits will be available against which the deductible temporary differences and the carry forward of unused tax credits and unused tax losses can be utilized except:

- ▶ where the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss, and
- ▶ in respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements, deferred tax assets are recognized only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profits will be available against which the temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient future taxable profits will be available to allow all or part of the deferred tax asset to be utilized.

Unrecognized deferred tax assets are reassessed at each reporting date and are recognized to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realized, or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognized directly in other comprehensive income or equity is recognized in other comprehensive income or equity and not in income statement.

Deferred tax assets and deferred tax liabilities at Company level are shown net if there is a legally enforceable right to offset and the deferred taxes relate to matters subject to the same tax jurisdiction.

The Company has applied the mandatory temporary exception to recognizing and disclosing information about deferred tax assets and liabilities arising from Pillar Two income taxes.

#### **Production taxes**

Royalties are based on the value of oil and gas production and are included in the income statement under production and similar taxes.

## p) Revenue recognition

#### **Revenues from contracts with customers**

Revenue is generally recognized when control over a product or a service is transferred to a customer. It is measured based on the consideration expected to be entitled to according to the contract with a customer and excludes amounts collected on behalf of third parties.

When the performance obligation is not yet satisfied, but the consideration from customers is either received or due, OMV Petrom recognizes contract liabilities which are reported as other liabilities in the statement of financial position.

When goods such as crude oil, LNG, oil products and similar goods are sold, the delivery of each quantity unit normally represents a single performance obligation. Revenue is recognized when control of the goods has been transferred to the customer, which is the point in time when legal ownership as well as the risk of loss has passed to the customer and is determined on the basis of the Incoterm agreed in the contract with the customer. These sales are done with normal credit terms according to the industry standards.

In the R&M retail business, revenues from the sale of petroleum products are recognized at a point in time, when products are supplied to the customers. Depending on whether the Company acts as a principal or as an agent for the sale of shop merchandise, revenue and costs related to such sales are presented gross or net in the income statement. The Company acts as principal if it controls the goods before they are transferred to the customer. The Company has control over the goods when it bears the inventory risk before the goods have been transferred to the customers. A second indicator for having control of the goods before transferring them to the customer is the Company's ability to establish the price of goods. For sales of non-oil products, the Company considers this as being a secondary criterion, therefore, if the Company has the ability to set the price but it does not have inventory risk before transferring the goods to the customer, it acts as an agent in providing the goods.

The Company's gas and power supply contracts include a single performance obligation which is satisfied over the agreed delivery period. Revenue is recognized according to the consumption by the customer and in line with the amount to which the Company has a right to invoice. Gas and power deliveries are billed and paid on a monthly basis.

Power and gas sales are often subject to fees or tariffs for facilitating the transfer of goods and services. When the Company does not control the services related to such fees and tariffs before they are transferred to the customer and when it is not involved in the rendering of the service nor does it control the pricing, the Company is only an agent in providing these services.

As the revenues are recognized in the amount to which the Company has a right to invoice, OMV Petrom applies the practical expedient according to IFRS 15.121 in accordance with which the amount for unsatisfied remained performance obligations need not be disclosed.

#### **Revenues from other sources**

Revenues from other sources include mainly realized and unrealized results from power forward contracts and hedging of sales transactions, as well as rental and lease revenues.

**Dividend and interest income**

Dividend income from investments is recognized when the shareholder's right to receive payment has been established. As the operational activities of consolidated subsidiaries, joint ventures and associated entities are similar in nature with the operational activities of OMV Petrom, being also under the control, joint control or significant influence of the Company, dividends receivable from these entities, as well as impairments or reversals of impairments related to the cost of investments in the respective entities are presented as part of the operating result of the Company.

Interest income is accrued using the effective interest rate, which is the rate that discounts the estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount.

**q) Cash and cash equivalents**

Cash is considered to be cash on hand and in operating accounts in banks. Cash equivalents represent deposits and highly liquid short-term investments with original maturities of less than three months.

**r) Joint arrangements**

IFRS defines joint control as the contractually agreed sharing of control over an arrangement, which exists only when decisions about the relevant activities (i.e. activities that significantly affect the returns of the arrangement) require the unanimous consent of the parties sharing the control.

Classifying the joint arrangement as joint venture or joint operation requires the Company to assess their rights and obligations arising from the arrangement. Specifically, the Company considers:

- ▶ the structure of the joint arrangement – whether it is structured through a separate vehicle;
- ▶ when the arrangement is structured through a separate vehicle, the Company also considers the rights and obligations arising from:
  - ▶ the legal form of the separate vehicle;
  - ▶ the terms of the contractual arrangement;
  - ▶ other facts and circumstances, considered on a case by case basis.

Joint ventures are joint arrangements in which the parties that share control have rights to the net assets of the arrangement. Joint operations are joint arrangements in which the parties that share joint control have rights to the assets and obligations for the liabilities relating to the arrangement.

During 2025 and 2024, OMV Petrom finalized the acquisition of shares in several entities in which it has joint control and rights in their net assets and therefore are classified as joint ventures (see Note 8 for more details). The Company accounts for these joint ventures at cost in its separate financial statements.

As of December 31, 2025 and 2024 the Company had joint arrangements classified as joint operations, both structured and not structured through separate vehicles.

The Company recognizes in relation to its interest in a joint operation its assets including its share of any assets held jointly, its liabilities including its share of any liabilities incurred jointly, its revenue from the sale of its share of the output arising from the joint operation, its share of the revenue from the sale of the output by the joint operation, as well as its expenses, including its share of any expenses incurred jointly. The Company accounts for the assets, liabilities, revenues and expenses relating to its interest in a joint operation, line by line, in its financial statements.

The material joint arrangements where OMV Petrom is partner are presented in Note 32.

## 5. FOREIGN CURRENCY TRANSACTIONS

Foreign currency transactions are recorded at the exchange rate ruling on transaction date. Monetary assets and liabilities denominated in foreign currency are converted into RON at the exchange rate on the reporting date, communicated by the National Bank of Romania:

Currencies	December 31, 2025	December 31, 2024
Euro (EUR)	5.0985	4.9741
US dollar (USD)	4.3417	4.7768

All differences resulting from foreign currency amounts settlements are recognized in income statement in the period they occurred. Unrealized foreign exchange gains and losses related to monetary items are recognized in the income statement for the year. Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions.

The functional currency of the Company, assessed in accordance with IAS 21, is the RON.

## 6. INTANGIBLE ASSETS

### Intangible assets for the year ended December 31, 2025

(RON million)	Concessions, licences and other intangible assets	Oil and gas assets with unproved reserves	Total
<b>COST</b>			
<b>Balance as at January 1, 2025</b>	<b>1,313.68</b>	<b>917.99</b>	<b>2,231.67</b>
Additions	3.44	25.21	28.65
Transfers (Note 7)	6.99	1.42	8.41
Disposals*	(575.54)	(18.35)	(593.89)
<b>Balance as at December 31, 2025</b>	<b>748.57</b>	<b>926.27</b>	<b>1,674.84</b>
<b>ACCUMULATED AMORTIZATION AND IMPAIRMENT</b>			
<b>Balance as at January 1, 2025</b>	<b>1,211.56</b>	<b>517.23</b>	<b>1,728.79</b>
Amortization	9.79	-	9.79
Impairment	0.01	1.04	1.05
Disposals	(575.54)	(15.15)	(590.69)
<b>Balance as at December 31, 2025</b>	<b>645.82</b>	<b>503.12</b>	<b>1,148.94</b>
<b>CARRYING AMOUNT</b>			
<b>As at January 1, 2025</b>	<b>102.12</b>	<b>400.76</b>	<b>502.88</b>
<b>As at December 31, 2025</b>	<b>102.75</b>	<b>423.15</b>	<b>525.90</b>

\*) Includes the amount of RON (3.20) million representing decrease from reassessment of decommissioning asset for exploration wells (under category "Oil and gas assets with unproved reserves").

**Intangible assets for the year ended December 31, 2024**

(RON million)	Concessions, licences and other intangible assets	Oil and gas assets with unproved reserves	Total
<b>COST</b>			
<b>Balance as at January 1, 2024</b>	<b>1,310.28</b>	<b>890.00</b>	<b>2,200.28</b>
Additions	2.26	95.70	97.96
Transfers (Note 7)	1.14	(0.55)	0.59
Disposals*	-	(67.16)	(67.16)
<b>Balance as at December 31, 2024</b>	<b>1,313.68</b>	<b>917.99</b>	<b>2,231.67</b>
<b>ACCUMULATED AMORTIZATION AND IMPAIRMENT</b>			
<b>Balance as at January 1, 2024</b>	<b>1,202.47</b>	<b>560.37</b>	<b>1,762.84</b>
Amortization	9.09	0.08	9.17
Impairment	-	23.41	23.41
Disposals	-	(66.63)	(66.63)
<b>Balance as at December 31, 2024</b>	<b>1,211.56</b>	<b>517.23</b>	<b>1,728.79</b>
<b>CARRYING AMOUNT</b>			
<b>As at January 1, 2024</b>	<b>107.81</b>	<b>329.63</b>	<b>437.44</b>
<b>As at December 31, 2024</b>	<b>102.12</b>	<b>400.76</b>	<b>502.88</b>

\*) Includes the amount of RON (0.53) million representing decrease from reassessment of decommissioning asset for exploration wells (under category "Oil and gas assets with unproved reserves").

## 7. PROPERTY, PLANT AND EQUIPMENT

### Property, plant and equipment for the year ended December 31, 2025

(RON million)	Land, land rights and buildings, incl. buildings on third-party property	Oil and gas assets	Plant and machinery	Other fixtures and fittings, tools and equipment	Assets under construction	Total
<b>COST</b>						
<b>Balance as at January 1, 2025</b>	<b>2,605.84</b>	<b>52,227.01</b>	<b>12,907.99</b>	<b>1,069.06</b>	<b>2,106.66</b>	<b>70,916.56</b>
Additions*	1.00	6,995.81	633.47	289.71	1,437.28	<b>9,357.27</b>
Transfers**	155.16	(51.38)	1,457.09	42.26	(1,612.74)	<b>(9.61)</b>
Disposals	(14.68)	(527.57)	(97.09)	(32.00)	(1.06)	<b>(672.40)</b>
<b>Balance as at December 31, 2025</b>	<b>2,747.32</b>	<b>58,643.87</b>	<b>14,901.46</b>	<b>1,369.03</b>	<b>1,930.14</b>	<b>79,591.82</b>
<b>ACCUMULATED DEPRECIATION AND IMPAIRMENT</b>						
<b>Balance as at January 1, 2025</b>	<b>1,569.72</b>	<b>31,432.89</b>	<b>7,975.16</b>	<b>500.67</b>	<b>5.81</b>	<b>41,484.25</b>
Depreciation	99.62	1,913.26	1,040.43	261.47	–	<b>3,314.78</b>
Impairment	9.89	2,021.90	48.22	5.07	0.45	<b>2,085.53</b>
Transfers**	(2.22)	(0.03)	0.03	0.10	–	<b>(2.12)</b>
Disposals	(12.40)	(524.71)	(94.65)	(20.62)	(1.06)	<b>(653.44)</b>
Write-ups	(2.72)	(963.55)	(43.46)	(0.50)	–	<b>(1,010.23)</b>
<b>Balance as at December 31, 2025</b>	<b>1,661.89</b>	<b>33,879.76</b>	<b>8,925.73</b>	<b>746.19</b>	<b>5.20</b>	<b>45,218.77</b>
<b>CARRYING AMOUNT</b>						
<b>As at January 1, 2025</b>	<b>1,036.12</b>	<b>20,794.12</b>	<b>4,932.83</b>	<b>568.39</b>	<b>2,100.85</b>	<b>29,432.31</b>
<b>As at December 31, 2025</b>	<b>1,085.43</b>	<b>24,764.11</b>	<b>5,975.73</b>	<b>622.84</b>	<b>1,924.94</b>	<b>34,373.05</b>

\*) Includes the amount of RON 1,473.08 million representing increase from reassessment of the decommissioning asset.

\*\*) Net amount represents transfers to intangibles (Note 6) and transfers to other assets (Note 10).

**Property, plant and equipment for the year ended December 31, 2024**

(RON million)	Land, land rights and buildings, incl. buildings on third-party property	Oil and gas assets	Plant and machinery	Other fixtures and fittings, tools and equipment	Assets under construction	Total
<b>COST</b>						
<b>Balance as at January 1, 2024</b>	<b>2,592.97</b>	<b>49,591.31</b>	<b>12,134.60</b>	<b>848.65</b>	<b>1,737.90</b>	<b>66,905.43</b>
Additions	41.86	4,027.37	310.02	435.34	1,011.77	<b>5,826.36</b>
Transfers*	(10.39)	(72.94)	602.11	45.33	(638.17)	<b>(74.06)</b>
Disposals**	(18.60)	(1,318.73)	(138.74)	(260.26)	(4.84)	<b>(1,741.17)</b>
<b>Balance as at December 31, 2024</b>	<b>2,605.84</b>	<b>52,227.01</b>	<b>12,907.99</b>	<b>1,069.06</b>	<b>2,106.66</b>	<b>70,916.56</b>
<b>ACCUMULATED DEPRECIATION AND IMPAIRMENT</b>						
<b>Balance as at January 1, 2024</b>	<b>1,501.79</b>	<b>29,287.87</b>	<b>7,442.98</b>	<b>601.97</b>	<b>10.29</b>	<b>38,844.90</b>
Depreciation	106.77	2,020.85	728.27	159.48	–	<b>3,015.37</b>
Impairment	2.13	913.99	14.91	1.15	1.18	<b>933.36</b>
Transfers*	(27.35)	(0.31)	(0.04)	(2.56)	–	<b>(30.26)</b>
Disposals	(13.60)	(786.60)	(133.51)	(259.37)	(4.84)	<b>(1,197.92)</b>
Write-ups	(0.02)	(2.91)	(77.45)	–	(0.82)	<b>(81.20)</b>
<b>Balance as at December 31, 2024</b>	<b>1,569.72</b>	<b>31,432.89</b>	<b>7,975.16</b>	<b>500.67</b>	<b>5.81</b>	<b>41,484.25</b>
<b>CARRYING AMOUNT</b>						
<b>As at January 1, 2024</b>	<b>1,091.18</b>	<b>20,303.44</b>	<b>4,691.62</b>	<b>246.68</b>	<b>1,727.61</b>	<b>28,060.53</b>
<b>As at December 31, 2024</b>	<b>1,036.12</b>	<b>20,794.12</b>	<b>4,932.83</b>	<b>568.39</b>	<b>2,100.85</b>	<b>29,432.31</b>

\*) Net amount represents transfers to intangibles (Note 6) and transfers to other assets (Note 10).

\*\*) Includes the amount of RON (527.41) million representing decrease from reassessment of the decommissioning asset.

Expenditure capitalized in the course of construction of tangible and intangible assets amounts to RON 931.99 million (2024: RON 528.04 million).

For details on impairments see Note 22.

**OMV Petrom as a lessee**

OMV Petrom as a lessee recognized right-of-use assets related mainly to drilling rig, vessels, helicopters, cars, rail cars and other transportation vehicles, the hydrogen plant at Petrobrazi Refinery, power generators and other equipment, as well as other land and office buildings leases.

Due to the nature of oil and gas operations, some lease contracts include the possibility for OMV Petrom as a lessee to extend or terminate the original lease term. The existence of such options is a business necessity, as the activities are largely dependent on the market factors and on the existence of oil and gas reserves. These provide operational flexibility in terms of managing the assets used in the Company's operation. These options are assessed by OMV Petrom at lease commencement whether it is reasonably certain that they will be exercised or not. Optional periods, which have not been taken into account in the measurement of the leases, exist mainly for equipment in E&P.

For details regarding leases not yet commenced in 2025 but committed, please refer to Note 31.

**Right-of-use assets recognized under IFRS 16**

(RON million)	Land and buildings	Plant and machinery	Other fixtures, fittings and equipment	Total
<b>Right-of-use assets as at January 1, 2025</b>	<b>57.66</b>	<b>140.44</b>	<b>476.89</b>	<b>675.00</b>
Additions	1.00	633.17	289.71	<b>923.88</b>
Depreciation	(7.80)	(295.78)	(242.02)	<b>(545.60)</b>
Disposals and other movements	(1.51)	-	(11.35)	<b>(12.87)</b>
<b>Right-of-use assets as at December 31, 2025</b>	<b>49.35</b>	<b>477.83</b>	<b>513.23</b>	<b>1,040.41</b>

(RON million)	Land and buildings	Plant and machinery	Other fixtures, fittings and equipment	Total
<b>Right-of-use assets as at January 1, 2024</b>	<b>62.71</b>	<b>145.00</b>	<b>190.92</b>	<b>398.64</b>
Additions	3.12	31.54	432.58	<b>467.24</b>
Depreciation	(8.08)	(36.10)	(145.72)	<b>(189.90)</b>
Disposals and other movements	(0.09)	-	(0.89)	<b>(0.98)</b>
<b>Right-of-use assets as at December 31, 2024</b>	<b>57.66</b>	<b>140.44</b>	<b>476.89</b>	<b>675.00</b>

Additions in right-of-use assets are related to new leases, including drilling rig and vessels for Neptun Deep joint operation, and remeasurement of existing contracts.

**Amounts recognized in income statement**

(RON million)	2025	2024
<b>Operating result</b>		
Short-term lease expenses	11.03	4.67
Low-value lease expenses	0.47	0.33
Variable lease expenses	16.79	17.23
Depreciation expense of right-of-use assets	191.80	189.90
<b>Net financial result</b>		
Interest expense on lease liabilities	59.38	16.95
Net foreign exchange (gains)/losses on lease liabilities	(63.41)	1.98

In addition, OMV Petrom incurred in 2025 depreciation expense of right-of-use assets of RON 353.80 million and short-term lease costs of RON 47.55 million (2024: RON 47.58 million), which were capitalized in the cost of other assets.

Variable lease payments expensed in 2025, in amount of RON 16.79 million (2024: RON 17.23 million), were related to contingent rent mainly for power generators equipment, determined based on quantities.

For other information on lease liability please see Notes 15 and 29.

## 8. INVESTMENTS

As at December 31, 2025, OMV Petrom had investments in the following companies:

Company Name (RON million)	Field of activity	Share interest percent	Gross book value	Impairment	Net book value
<b>Subsidiaries</b>					
OMV Petrom Marketing S.R.L.	Fuel distribution	100.00%	1,303.79	-	1,303.79
Petrom Moldova S.R.L.	Fuel distribution	100.00%	122.57	(73.35)	49.22
OMV Offshore Bulgaria GmbH	Exploration activities	100.00%	95.85	-	95.85
OMV Gas Marketing & Trading Hungary Kft. <sup>2)</sup>	Natural gas trading	100.00%	28.14	-	28.14
OMV Petrom E&P Bulgaria S.R.L.	Exploration and production services	100.00%	8.77	-	8.77
Petromed Solutions S.R.L.	Medical services	100.00%	3.00	-	3.00
OMV Petrom Aviation S.R.L.	Airport services	99.99%	54.14	(17.95)	36.19
OMV Srbija DOO	Fuel distribution	99.96%	181.92	-	181.92
OMV Bulgaria OOD	Fuel distribution	99.90%	138.02	-	138.02
OPM E-Charge S.R.L. <sup>1)</sup>	Charging network for electric vehicles in Romania	100.00%	110.56	-	110.56
ATS Energy S.R.L.	Leasing of power plant	100.00%	15.85	-	15.85
BridgeConstruct S.R.L.	Leasing of power plant	100.00%	51.20	-	51.20
Intertrans Karla S.R.L.	Leasing of power plant	100.00%	28.46	-	28.46
JR Teleorman S.R.L.	Power production	100.00%	116.50	-	116.50
JR Constanta S.R.L.	Power production	100.00%	105.64	-	105.64
JR Solar Teleorman S.R.L.	Power production	100.00%	136.70	-	136.70
OMV Petrom Energy Solutions S.R.L.	Services incidental to oil and gas production	100.00%	5.00	-	5.00
Petrom Exploration & Production Limited	Exploration and production services	100.00%	1.47	(0.75)	0.72
OMV Petrom Georgia LLC	Exploration and production services	100.00%	-	-	-
<b>Associates and joint ventures</b>					
Electrocentrale Borzesti S.R.L.	Power production	50.00%	251.47	-	251.47
Enerintens Solar S.R.L.	Power production	50.00%	36.79	-	36.79
Tenersolar Park S.R.L.	Power production	50.00%	26.64	-	26.64
CIL PV Plant S.R.L.	Power production	50.00%	7.31	-	7.31
Dunav Solar Plant EOOD <sup>2)</sup>	Power production	50.00%	79.88	-	79.88
Respira Verde S.R.L.	Used cooking oil collection	41.86%	23.75	-	23.75
OMV Petrom Global Solutions S.R.L.	Financial, IT and other services	25.00%	7.00	-	7.00
OMV Petrom Biofuels S.R.L.	Production of bioethanol	25.00%	6.18	(2.08)	4.10
Asociatia Romana pentru Relatia cu Investitorii	Public representation	20.00%	-	-	-
<b>Other investments</b>					
Hycamite TCD Technologies Ltd.	Innovative thermo-catalytic decomposition technology	5.51%	22.14	-	22.14
Telescaun Tihuta S.A.	Touristic facilities	1.68%	0.01	(0.01)	-
KIC InnoEnergy SE	Sustainable energy innovation	0.38%	13.78	-	13.78
Credit Bank	Other financial services	0.22%	0.32	(0.32)	-
Forte Asigurari - Reasigurari S.A.	Insurance services	0.09%	0.02	(0.02)	-
<b>Total</b>			<b>2,982.87</b>	<b>(94.48)</b>	<b>2,888.39</b>

<sup>1)</sup> Former Renovatio Asset Management S.R.L.

<sup>2)</sup> New entities in 2025.

On January 31, 2025, OMV Petrom S.A. closed the transaction for acquisition of 100% shares in OMV Gas Marketing & Trading Hungaria Kft. from OMV Gas Marketing & Trading GmbH. The company acquired is a gas marketing entity in Hungary, that is focused on business to business sales, mainly to industrial consumers.

On September 29, 2025, OMV Petrom S.A. finalized the acquisition from Enefy Element GmbH of 50% shares in Dunav Solar Plant EOOD, an entity in Bulgaria engaged in developing a photovoltaic project with an estimated capacity of 400 MW, which has been classified as joint venture.

During 2025, OMV Petrom increased the share capital in the following wholly owned subsidiaries: OPM E-Charge S.R.L. (RON 15.00 million), JR Solar Teleorman S.R.L (RON 18.30 million), JR Teleorman S.R.L. (RON 1.30 million) and JR Constanta S.R.L. (RON 1.30 million).

Also during 2025, OMV Petrom increased its shareholding in Respira Verde S.R.L. to 41.86%, following the share capital increase of RON 2.49 million.

OMV Petrom's shareholding in Hycamite TCD Technologies was diluted to 5.51% in 2025, following issue of new shares.

During 2025 the final purchase prices in relation to entities acquired in 2024 were determined, and the resulting price adjustments were not material.

As of December 31, 2025 and 2024 OMV Petrom S.A. held 50% shares in Parc Fotovoltaic Isalnita S.A., Parc Fotovoltaic Rovinari Est S.A., Parc Fotovoltaic Tismana 1 S.A. and Parc Solaris Tismana 2 S.A., respectively, the other share of 50% being held by Complexul Energetic Oltenia (See also Note 32). These investments are joint operations structured through separate legal entities, accounted for as OMV Petrom's share of assets, liabilities, income and expenses held or incurred jointly.

As at December 31, 2024 OMV Petrom had investments in the following companies:

Company Name (million RON)	Field of activity	Share interest percent	Gross book value	Impairment	Net book value
<b>Subsidiaries</b>					
OMV Petrom Marketing S.R.L.	Fuel distribution	100.00%	1,303.79	-	1,303.79
Petrom Moldova S.R.L.	Fuel distribution	100.00%	122.57	(73.35)	49.22
OMV Offshore Bulgaria GmbH	Exploration activities	100.00%	95.85	-	95.85
OMV Petrom E&P Bulgaria S.R.L.	Exploration and production services	100.00%	8.77	-	8.77
Petromed Solutions S.R.L.	Medical services	100.00%	3.00	-	3.00
OMV Petrom Aviation S.R.L.	Airport services	99.99%	54.14	(17.95)	36.19
OMV Srbija DOO	Fuel distribution	99.96%	181.92	-	181.92
OMV Bulgaria OOD	Fuel distribution	99.90%	138.02	-	138.02
OPM E-Charge S.R.L. <sup>1)</sup>	Charging network for electric vehicles in Romania	100.00%	97.18	-	97.18
ATS Energy S.R.L.	Leasing of power plant	100.00%	15.87	-	15.87
BridgeConstruct S.R.L.	Leasing of power plant	100.00%	51.24	-	51.24
Intertrans Karla S.R.L.	Leasing of power plant	100.00%	28.45	-	28.45
JR Teleorman S.R.L.	Power production	100.00%	115.20	-	115.20
JR Constanta S.R.L.	Power production	100.00%	104.34	-	104.34
JR Solar Teleorman S.R.L.	Power production	100.00%	118.40	-	118.40
OMV Petrom Energy Solutions S.R.L.	Services incidental to oil and gas production	100.00%	5.00	-	5.00
Petrom Exploration & Production Limited	Exploration and production services	100.00%	1.47	(0.75)	0.72
OMV Petrom Georgia LLC	Exploration and production services	100.00%	-	-	-
<b>Associates and joint ventures</b>					
Electrocentrale Borzesti S.R.L.	Power production	50.00%	252.29	-	252.29
Enerintens Solar S.R.L.	Power production	50.00%	36.78	-	36.78
Tenersolar Park S.R.L.	Power production	50.00%	26.64	-	26.64
CIL PV Plant S.R.L.	Power production	50.00%	7.27	-	7.27
Respira Verde S.R.L.	Used cooking oil collection	40.48%	27.60	-	27.60
OMV Petrom Global Solutions S.R.L.	Financial, IT and other services	25.00%	7.00	-	7.00
OMV Petrom Biofuels S.R.L.	Production of bioethanol	25.00%	6.18	(2.08)	4.10
Asociatia Romana pentru Relatia cu Investitorii	Public representation	20.00%	-	-	-
<b>Other investments</b>					
Hycamite TCD Technologies Ltd.	Innovative thermo-catalytic decomposition technology	6.02%	22.14	-	22.14
Telescaun Tihuta S.A.	Touristic facilities	1.68%	0.01	(0.01)	-
KIC InnoEnergy SE	Sustainable energy innovation	0.38%	13.78	-	13.78
Credit Bank	Other financial services	0.22%	0.32	(0.32)	-
Forte Asigurari - Reasigurari S.A.	Insurance services	0.09%	0.02	(0.02)	-
<b>Total</b>			<b>2,845.24</b>	<b>(94.48)</b>	<b>2,750.76</b>

<sup>1)</sup> Former Renovatio Asset Management S.R.L.

In January 2024, OMV Petrom increased the share capital of the subsidiary OMV Petrom Energy Solutions S.R.L. with RON 5.00 million.

During 2024, OMV Petrom S.A. finalized the acquisition of 100% shares in the following companies:

- On May 31, 2024, Renovatio Asset Management S.R.L., subsequently renamed OPM E-Charge S.R.L., owning the largest charging network for electric vehicles in Romania;
- On September 26, 2024, JR Constanta S.R.L., JR Solar Teleorman S.R.L. and JR Teleorman S.R.L., majority from Jantzen Renewables APS, owning three photovoltaic projects of 710 MW capacity at ready to build stage;
- On September 27, 2024, Intertrans Karla S.R.L., Bridgeconstruct S.R.L. and ATS Energy S.R.L., owning 18 MW operational capacity of renewable energy assets consisting of wind power and hydropower plants, from RNV Infrastructure S.R.L..

Also during 2024, OMV Petrom S.A. finalized the acquisition of shares in several entities which are classified as joint ventures:

- On September 30, 2024, OMV Petrom S.A. finalized the acquisition from RNV Infrastructure S.R.L. of 50% shares in Electrocentrale Borzesti S.R.L., a holding entity with five fully owned subsidiaries (Hoopeks International S.R.L., Green Labs Advertising S.R.L., Union Wind S.R.L., Borzesti Wind S.R.L. and Borzesti Power S.R.L.) engaged in the development of 1 GW capacity of renewable power projects, wind and solar.
- On November 29, 2024, OMV Petrom S.A. became the owner of 50% shares in CIL PV Plant S.R.L., Enerintens Solar S.R.L. and Tenersolar Park S.R.L., owning photovoltaic projects of 130 MW capacity at ready to build stage, by way of purchasing 10% shares from RES Terranet Holding S.R.L. and making share capital increases in the companies in order to reach 50% participation.
- On December 30, 2024, OMV Petrom S.A. finalized the acquisition of 40.48% shares in Respira Verde S.R.L., providing services in the area of used cooking oil collection.

In order to access innovative technologies, OMV Petrom acquired shares in the following entities, which are measured at fair value through other comprehensive income, as they are held for strategic purposes and not for trading:

- In July 2024, OMV Petrom acquired 0.38% investment in KIC InnoEnergy SE, an European company specializing in sustainable energy innovation and entrepreneurship. The fair value of this investment as of December 31, 2024 was in amount of RON 13.78 million.
- In December 2024, OMV Petrom acquired 6.02% investment in Hycamite TCD Technologies, to access an innovative thermo-catalytic decomposition technology.

The details about addresses, equity and profit or loss of the companies in which OMV Petrom holds an interest of at least 20%, except those which do not have activity, are shown in the following table. Amounts are taken from the latest approved financial statements of the respective entities (for the year ended December 31, 2024).

Company Name	Address	Currency	Equity at December 31, 2024 (in million currency)	Profit or (loss) for the year ended December 31, 2024 (in million currency)
<b>Subsidiaries</b>				
OMV Petrom Marketing S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	2,677.13	574.62
Petrom Moldova S.R.L.	269, Sos Muncesti, Chisinau, 2002, Republic of Moldova	MDL	184.99	129.33
OMV Offshore Bulgaria GmbH	Trabrennstrasse 6-8, 1020 Wien, Austria	EUR	(6.66)	(3.24)
OMV Petrom E&P Bulgaria S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	77.88	32.49
Petromed Solutions S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	6.51	2.91
OMV Petrom Aviation S.R.L.	31A Aurel Vlaicu, Otopeni, Ilfov County, Romania	RON	40.38	(0.28)
OMV Srbija DOO	Omladinskih brigada 90a, Belgrade, Serbia	RSD	8,562.57	1,120.86
OMV Bulgaria OOD	2 Donka Ushlinova Str. Garitage park, Office Bld. 4, fl. 1	BGN	163.73	42.48
OPM E-Charge S.R.L.	62D Nordului Road, District 1, Bucharest, Romania	RON	2.24	(4.37)
ATS Energy S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	9.10	2.49
BridgeConstruct S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	14.28	6.71
Intertrans Karla S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	13.55	4.86
JR Teleorman S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	12.31	(0.78)
JR Constanta S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	11.13	(0.72)
JR Solar Teleorman S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	14.51	(0.86)
OMV Petrom Energy Solutions S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	(32.88)	(36.63)
<b>Associates and joint ventures</b>				
Electrocentrale Borzesti S.R.L.	62D Nordului Road, District 1, Bucharest, Romania	RON	44.72	7.23
Enerintens Solar S.R.L.	62D Nordului Road, District 1, Bucharest, Romania	RON	29.90	(0.47)
Tenersolar Park S.R.L.	62D Nordului Road, District 1, Bucharest, Romania	RON	21.82	(0.54)
CIL PV Plant S.R.L.	62D Nordului Road, District 1, Bucharest, Romania	RON	5.07	(0.49)
Respira Verde S.R.L.	Cheriu Village, No 367, Bihor, Romania	RON	4.18	1.77
OMV Petrom Global Solutions S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	224.86	40.35
OMV Petrom Biofuels S.R.L.	22 Coralilor Street, District 1, Bucharest, Romania	RON	16.41	11.57
<b>Incorporated joint operations</b>				
Parc Fotovoltaic Isalnita S.A.	22 Victoriei Street, Office 1, Targu Jiu	RON	2.23	0.50
Parc Fotovoltaic Rovinari Est S.A.	22 Victoriei Street, Office 4, Targu Jiu	RON	159.00	(1.43)
Parc Fotovoltaic Tismana 1 S.A.	22 Victoriei Street, Office 3, Targu Jiu	RON	216.28	(2.08)
Parc Solaris Tismana 2 S.A.	22 Victoriei Street, Office 2, Targu Jiu	RON	225.32	(1.94)

## 9. TRADE RECEIVABLES AND OTHER FINANCIAL ASSETS

### a) Trade receivables

As at December 31, 2025, trade receivables amount to RON 2,672.42 million (December 31, 2024: RON 2,567.39 million), being measured at amortised cost.

#### Credit quality of trade receivables

December 31, 2025 (RON million)	Equivalent to external credit rating	Probability of default	Gross carrying amount	Expected credit loss*	Net carrying amount
Risk class 1	AAA, AA+, AA, AA-, A+, A, A-	0.13%	1,119.71	-	1,119.71
Risk class 2	BBB+, BBB, BBB-	0.44%	491.37	0.03	491.34
Risk class 3	BB+, BB, BB-	1.18%	787.00	1.38	785.62
Risk class 4	B+, B, B-	8.52%	240.27	2.42	237.85
Risk class 5	CCC/C	29.54%	39.99	2.81	37.18
Risk class 6	SD/D	100.00%	64.26	63.54	0.72
<b>Total</b>			<b>2,742.60</b>	<b>70.18</b>	<b>2,672.42</b>

December 31, 2024 (RON million)	Equivalent to external credit rating	Probability of default	Gross carrying amount	Expected credit loss*	Net carrying amount
Risk class 1	AAA, AA+, AA, AA-, A+, A, A-	0.13%	1,001.52	-	1,001.52
Risk class 2	BBB+, BBB, BBB-	0.44%	386.25	0.04	386.21
Risk class 3	BB+, BB, BB-	1.18%	1,005.59	1.89	1,003.70
Risk class 4	B+, B, B-	8.52%	141.74	2.03	139.71
Risk class 5	CCC/C	29.54%	37.59	1.94	35.65
Risk class 6	SD/D	100.00%	64.54	63.94	0.60
<b>Total</b>			<b>2,637.23</b>	<b>69.84</b>	<b>2,567.39</b>

\*Expected credit loss is computed as described in Note 4.3 i).

The movements in impairment of trade receivables are as follows:

(RON million)	2025	2024
<b>January 1</b>	<b>69.84</b>	<b>80.49</b>
Amounts written off	(2.38)	(9.07)
Net remeasurement of expected credit losses	2.72	(1.58)
<b>December 31</b>	<b>70.18</b>	<b>69.84</b>

There was no impairment for trade receivables with related parties (see Note 28) as of December 31, 2025 and December 31, 2024.

## b) Other financial assets (net of impairment)

(RON million)	Liquidity term		
	December 31, 2025	less than 1 year	over 1 year
Receivable from Romanian State and other	1,135.88	497.67	638.21
Derivative financial assets (Note 30)	748.60	514.56	234.04
Loans (Note 28)	867.16	59.94	807.22
Other sundry financial assets	1,424.53	1,266.09	158.44
<b>Total</b>	<b>4,176.17</b>	<b>2,338.26</b>	<b>1,837.91</b>

(RON million)	Liquidity term		
	December 31, 2024	less than 1 year	over 1 year
Receivable from Romanian State and other	2,132.71	-	2,132.71
Treasury bills and government bonds	227.62	227.62	-
Derivative financial assets (Note 30)	471.38	348.87	122.51
Loans (Note 28)	488.66	234.10	254.56
Other sundry financial assets	695.17	550.31	144.86
<b>Total</b>	<b>4,015.54</b>	<b>1,360.90</b>	<b>2,654.64</b>

**Receivable from Romanian State**

As part of the privatization agreement, OMV Petrom S.A. is entitled to reimbursement by the Romanian State of part of decommissioning and environmental costs incurred to restore and clean up areas pertaining to activities prior to privatization in 2004. Consequently, OMV Petrom S.A. has recorded as receivable from the Romanian State the estimated decommissioning obligations and the environmental obligations.

On October 2, 2020, OMV AG, as party in the privatization agreement, initiated arbitration proceedings against the Romanian Ministry of Environment, in accordance with the ICC Rules regarding certain claims unpaid by the Ministry of Environment in relation to well decommissioning and environmental remediation works amounting to RON 155.73 million. On August 30, 2022, the Arbitral Tribunal issued the Final Award on the arbitration and requested the Ministry of Environment to reimburse to OMV Petrom S.A. the amount of RON 155.52 million and related interest. In October 2022, the Ministry of Environment challenged the award in front of Paris Court of Appeal, procedure which was ongoing as of December 31, 2025. On February 17, 2026, the Paris Court of Appeal has decided to dismiss the Ministry of Environment's annulment request.

Towards the end of 2022, OMV AG, as party in the privatization agreement, initiated two other arbitration proceedings against the Romanian Ministry of Environment, in accordance with the ICC Rules, which have been further consolidated in a single case, regarding certain claims unpaid by the Ministry of Environment in relation to well decommissioning and environmental remediation works amounting to RON 233.59 million. On January 15, 2025, the Arbitral Tribunal issued the Final Award on the arbitration and requested the Ministry of Environment to reimburse to OMV Petrom S.A. the full amount requested and related interest. As of December 31, 2025, the procedure for recognition and enforcement in Romania of the Award was ongoing.

On December 20, 2024, OMV AG, as party in the privatization agreement, initiated arbitration proceedings against the Romanian Ministry of Environment, in accordance with the ICC Rules, regarding certain claims unpaid by the Ministry of Environment in relation to well decommissioning works amounting to RON 249.60 million. As of December 31, 2025, the arbitration procedure was ongoing.

In December 2025, following an agreed set of legal and contractual objectives between OMV Petrom S.A. and the Romanian State, which include, among others, the 15 years extension of production licenses, and based on analysis of the relevant accounting standards, an impairment of RON 1,499.41 million was recorded in “Other operating expenses”, related to receivable from Romanian State for abandonment obligations foreseen to be incurred by OMV Petrom S.A. on its own costs. The finalization of this set of legal and contractual objectives is expected in 2026.

Consequently, as of December 31, 2025, the portion of the receivable from Romanian State for which recoverability is not probable has been impaired, while the amounts assessed as recoverable continue to be reflected in the balance sheet.

#### Derivative financial assets

The increase of derivative financial assets as of December 31, 2025 is mainly driven by power forward contracts concluded in 2025, partially compensated by the realization of power forward contracts open as of December 31, 2024.

#### Treasury bills and government bonds

The decrease of treasury bills and government bonds to nil value is due to the fact that all investments held reached maturity by December 31, 2025.

#### Other sundry financial assets

The increase of other sundry financial assets during 2025 is mainly in relation to receivables towards partner in the Exploration and Production business.

#### Credit quality other financial assets at amortized cost – gross carrying amount

December 31, 2025 (RON million)	Equivalent to external credit rating	Probability of default	12-month ECL	Lifetime ECL not credit impaired	Lifetime ECL credit impaired	Total
Risk class 1	AAA, AA+, AA, AA-, A+, A, A-	0.13%	220.33	-	-	220.33
Risk class 2	BBB+, BBB, BBB-	0.44%	2,108.61	-	1,536.72	3,645.33
Risk class 3	BB+, BB, BB-	1.18%	241.81	-	-	241.81
Risk class 4	B+, B, B-	8.52%	1.12	-	-	1.12
Risk class 5	CCC/C	29.54%	0.49	-	-	0.49
Risk class 6	SD/D	100.00%	-	-	263.94	263.94
<b>Total</b>			<b>2,572.36</b>	<b>-</b>	<b>1,800.66</b>	<b>4,373.02</b>

For risk class 2 in 2025, the gross carrying amount for “12-month ECL” included an amount of RON 1,143.29 million and for “Lifetime ECL credit impaired” included an amount of RON 1,536.72 million, related to receivable from the Romanian State, which are outside the scope of IFRS 9.

December 31, 2024 (RON million)	Equivalent to external credit rating	Probability of default	12-month ECL	Lifetime ECL not credit impaired	Lifetime ECL credit impaired	Total
Risk class 1	AAA, AA+, AA, AA-, A+, A, A-	0.13%	41.75	-	-	41.75
Risk class 2	BBB+, BBB, BBB-	0.44%	2,866.40	-	43.70	2,910.10
Risk class 3	BB+, BB, BB-	1.18%	154.61	-	-	154.61
Risk class 4	B+, B, B-	8.52%	1.28	-	-	1.28
Risk class 5	CCC/C	29.54%	0.20	-	-	0.20
Risk class 6	SD/D	100.00%	-	-	500.17	500.17
<b>Total</b>			<b>3,064.24</b>	<b>-</b>	<b>543.87</b>	<b>3,608.11</b>

For risk class 2 in 2024, the gross carrying amount for “12-month ECL” included an amount of RON 2,140.12 million and for “Lifetime ECL credit impaired” included an amount of RON 43.70 million, related to receivable from the Romanian State, which are outside the scope of IFRS 9.

#### Credit quality other financial assets at amortized cost – expected credit loss\*

December 31, 2025 (RON million)	Equivalent to external credit rating	Probability of default	12-month ECL	Lifetime ECL not credit impaired	Lifetime ECL credit impaired	Total
Risk class 1	AAA, AA+, AA, AA-, A+, A, A-	0.13%	-	-	-	-
Risk class 2	BBB+, BBB, BBB-	0.44%	9.32	-	1,536.72	1,546.04
Risk class 3	BB+, BB, BB-	1.18%	2.53	-	-	2.53
Risk class 4	B+, B, B-	8.52%	0.04	-	-	0.04
Risk class 5	CCC/C	29.54%	0.06	-	-	0.06
Risk class 6	SD/D	100.00%	-	-	263.94	263.94
<b>Total</b>			<b>11.95</b>	<b>-</b>	<b>1,800.66</b>	<b>1,812.61</b>

For risk class 2 in 2025, the expected credit loss for “12-month ECL” included an amount of RON 7.41 million and for “Lifetime ECL credit impaired” included an amount of RON 1,536.72 million, related to receivable from the Romanian State, which are outside the scope of IFRS 9.

December 31, 2024 (RON million)	Equivalent to external credit rating	Probability of default	12-month ECL	Lifetime ECL not credit impaired	Lifetime ECL credit impaired	Total
Risk class 1	AAA, AA+, AA, AA-, A+, A, A-	0.13%	-	-	-	-
Risk class 2	BBB+, BBB, BBB-	0.44%	8.25	-	43.70	51.95
Risk class 3	BB+, BB, BB-	1.18%	0.41	-	-	0.41
Risk class 4	B+, B, B-	8.52%	0.05	-	-	0.05
Risk class 5	CCC/C	29.54%	0.03	-	-	0.03
Risk class 6	SD/D	100.00%	-	-	500.17	500.17
<b>Total</b>			<b>8.74</b>	<b>-</b>	<b>543.87</b>	<b>552.61</b>

For risk class 2 in 2024, the expected credit loss for “12-month ECL” included an amount of RON 7.41 million and for “Lifetime ECL credit impaired” included an amount of RON 43.70 million, related to receivable from the Romanian State, which are outside the scope of IFRS 9.

\*Expected credit loss is computed as described in Note 4.3 i).

The amounts in the above tables do not include derivative financial assets as these are measured at fair value and neither loans which are disclosed separately in Note 28.

The movements in impairment of other financial assets at amortized cost were as follows:

(RON million)	12-month ECL	Lifetime ECL not credit impaired	Lifetime ECL credit impaired	Total
<b>January 1, 2025</b>	<b>8.74</b>	-	<b>543.87</b>	<b>552.61</b>
Amounts written off	-	-	(12.49)	(12.49)
Net remeasurement of expected credit losses	3.21	-	1,269.28	1,272.49
<b>December 31, 2025</b>	<b>11.95</b>	-	<b>1,800.66</b>	<b>1,812.61</b>

(RON million)	12-month ECL	Lifetime ECL not credit impaired	Lifetime ECL credit impaired	Total
<b>January 1, 2024</b>	<b>12.04</b>	-	<b>536.44</b>	<b>548.48</b>
Amounts written off	-	-	(7.47)	(7.47)
Net remeasurement of expected credit losses	(3.30)	-	14.90	11.60
<b>December 31, 2024</b>	<b>8.74</b>	-	<b>543.87</b>	<b>552.61</b>

## 10. OTHER ASSETS

The carrying value of other assets was as follows:

(RON million)	Liquidity term		
	December 31, 2025	less than 1 year	over 1 year
Emission rights	942.00	942.00	-
Receivable from taxes	386.11	264.76	121.35
Advance payments on fixed assets	536.31	384.52	151.79
Prepaid expenses and deferred charges	32.14	21.81	10.33
Rental and lease prepayments	54.50	19.07	35.43
Investment property	42.30	-	42.30
Other non-financial assets	512.51	52.45	460.06
<b>Total</b>	<b>2,505.87</b>	<b>1,684.61</b>	<b>821.26</b>

(RON million)	Liquidity term		
	December 31, 2024	less than 1 year	over 1 year
Emission rights	927.90	927.90	-
Receivable from taxes	787.85	611.45	176.40
Advance payments on fixed assets	1,076.20	1,061.93	14.27
Prepaid expenses and deferred charges	36.15	21.86	14.29
Rental and lease prepayments	51.91	15.90	36.01
Investment property	43.22	-	43.22
Other non-financial assets	520.83	68.90	451.93
<b>Total</b>	<b>3,444.06</b>	<b>2,707.94</b>	<b>736.12</b>

### Emission rights

OMV Petrom presents assets related to purchased emission certificates and provisions for CO<sub>2</sub> emissions gross in the balance sheet.

### Receivable from taxes

The decrease in "Receivable from taxes" in 2025 is mainly related to excises paid in advance in Romania.

### Advance payments on fixed assets

The decrease in "Advance payments on fixed assets" in 2025 is mainly related to Neptun Deep project.

### Investment property

Investment property is mainly related to a building from Corporate and Other segment. As of December 31, 2025, the carrying amount of investment property approximates its fair value.

## 11. INVENTORIES

(RON million)	December 31, 2025	December 31, 2024
Crude oil	764.44	668.12
Natural gas	211.52	222.95
Other materials	401.86	412.07
Work in progress	169.07	179.67
Finished products	1,141.94	1,173.17
<b>Total</b>	<b>2,688.83</b>	<b>2,655.98</b>

The cost of materials and goods consumed during 2025 (whether used in production or re-sold) which does not include the cost related to CO<sub>2</sub> emissions is RON 16,011.15 million (2024: RON 14,363.76 million).

As at December 31, 2025 and 2024 there were no inventories pledged as security for liabilities.

## 12. EQUITY

### Share capital

The share capital of OMV Petrom S.A. consists of 62,311,667,058 fully paid shares as at December 31, 2025 and 2024 with a total nominal value of RON 6,231.17 million.

### Revenue reserves

Revenue reserves include retained earnings, as well as other non-distributable reserves (legal and geological quota facility reserves, other reserves from fiscal facilities non-taxable).

Geological quota is amounting to RON 5,062.84 million as at December 31, 2025 and 2024. Until December 31, 2006, OMV Petrom S.A. benefited from geological quota facility whereby it could charge up to 35% of the market value of the volume of oil and gas extracted during the year. This facility was recognized directly in reserves. This quota was restricted to investment purposes, it is not distributable and it was non-taxable.

As at December 31, 2025 and December 31, 2024, legal reserves are amounting to RON 1,246.23 million. OMV Petrom S.A. sets its legal reserve in accordance with the provisions of the Romanian Companies Law, which requires that minimum 5% of the annual accounting profit before tax is transferred to "legal reserve" until the balance of this reserve reaches 20% of the share capital of the Company.

Other reserves from fiscal facilities are amounting to RON 806.50 million (2024: RON 732.53 million). The amount of RON 73.97 million was allocated to other reserves, representing fiscal facilities from reinvested profit in the year 2025 (2024: RON 64.69 million).

At the Annual General Meeting of Shareholders held on April 24, 2025, the shareholders of OMV Petrom S.A. approved the distribution of base dividends for the financial year 2024 for the gross amount of RON 2,766.63 million (gross base dividend per share of RON 0.0444).

At the Ordinary General Meeting of Shareholders held on October 23, 2025, the shareholders of OMV Petrom S.A. approved the distribution of special dividends for the gross amount of RON 1,246.23 million (gross special dividend per share of RON 0.0200).

Total dividends distributed in 2025 amounted to RON 4,012.86 million (gross total dividend per share of RON 0.0644).

On March 17, 2026, the Supervisory Board endorsed the management's proposal to distribute gross dividends of RON 3,601.60 million (gross total dividend per share of RON 0.0578, out of which RON 0.0466 gross base dividend per share and RON 0.0112 gross special dividend per share). The dividend proposal is subject to further approval by the General Meeting of Shareholders, on April 28, 2026.

#### Cash flow hedge reserve

In order to protect the Company's result and cash flows against commodity price volatility, OMV Petrom uses derivative instruments for both hedging selected product sales and reducing exposure to price risks on inventory fluctuations

During 2024, certain financial instruments were accounted as cash flow hedges, with the effective part of the change in value of the derivative being accounted for in other comprehensive income. The hedged item (underlying transaction) affected either profit or loss or balance sheet; when this happened, the amounts previously accounted for in other comprehensive income were recycled to income statement or transferred to the carrying amount of the hedged item, respectively. As of December 31, 2025 and December 31, 2024, hedge accounting was not applied for any of the open strategies, therefore the cash flow hedge reserve was nil. For more details on hedges please refer to Note 33.

#### Treasury shares

The total number of own shares held by OMV Petrom S.A. as of December 31, 2025 amounted to 204,776 (2024: 204,776).

## 13. PROVISIONS

(RON million)	Pensions and similar obligations	Decommissioning and restoration	Other provisions	Total
<b>January 1, 2025</b>	<b>182.02</b>	<b>8,583.87</b>	<b>1,786.37</b>	<b>10,552.26</b>
thereof short-term	-	271.35	1,047.09	1,318.44
thereof long-term	182.02	8,312.52	739.28	9,233.82
Used	(14.14)	(372.09)	(909.31)	(1,295.54)
Allocations	22.07	2,164.54	1,166.75	3,353.36
Releases	(19.71)	-	(67.97)	(87.68)
<b>December 31, 2025</b>	<b>170.24</b>	<b>10,376.32</b>	<b>1,975.84</b>	<b>12,522.40</b>
thereof short-term	-	425.04	1,102.86	1,527.90
thereof long-term	170.24	9,951.28	872.98	10,994.50

#### Provisions for pensions and similar obligations

Employees of the Company are entitled to receive retirement benefits on reaching normal retirement age. The entitlements depend on years of service and final compensation levels. Retirement benefits obligation as of December 31, 2025 amounts to RON 125.48 million (2024: RON 133.36 million). In addition, employees receive other benefits consisting in death and coffin benefits. Other benefits obligation as of December 31, 2025 amounts to RON 44.76 million (2024: RON 48.66 million).

Provisions have been set up based on actuarial calculations performed by qualified actuaries using the following parameters: a discount rate of 7.00% (2024: 7.00%) and an estimated average yearly salary increase of 3.75% (2024: 3.75%).

**Present value of the pensions and similar obligations**

(RON million)	2025	2024
<b>Present value of obligations as of January 1</b>	<b>182.02</b>	<b>186.37</b>
Current service cost	7.96	5.79
Past service cost	(22.36)	-
Interest cost	12.18	11.21
Benefits paid	(14.14)	(16.25)
Remeasurements for the year	4.59	(5.10)
<b>Present value of obligations as of December 31</b>	<b>170.24</b>	<b>182.02</b>

**Sensitivities changes in absolute terms**

(RON million)	Discount rate		Salary increase rate	
	+0.50%	-0.50%	+0.50%	-0.50%
<b>Pensions and other similar obligations increase/ (decrease)</b>	<b>(6.73)</b>	<b>7.18</b>	<b>5.75</b>	<b>(5.43)</b>

**Maturity profile**

(RON million)	Maturity profile			Duration
	1-5 years	6-10 years	>10 years	in years
<b>Retirement benefits</b>	<b>34.94</b>	<b>52.46</b>	<b>38.08</b>	<b>9.24</b>

**Provisions for decommissioning and restoration obligations**

Changes in provisions for decommissioning and restoration are shown in the table below. If the value increases, the increase is depreciated over the remaining useful life of the asset, and if it decreases, the decrease is deducted from capitalized asset value or recognized in the income statement if it exceeds the carrying amount of the related asset. The net discount rates applied for calculating the decommissioning and restoration costs at December 31, 2025 were between 2.00% and 3.75% (2024: between 2.50% and 4.25%). A decrease of 1 percentage point in the net discount rates used to calculate the decommissioning and restoration provisions would lead to an additional provision of RON 1,155 million, while in an opposite case the provision would decrease by RON 1,001 million.

Part of the of the Company's decommissioning and restoration obligations was recorded against receivable from the Romanian State, as these obligations existed prior to privatization (as further explained in Note 9 b)).

Revisions in estimates for decommissioning and restoration provisions arise from the yearly reassessment of the unit cost, the number of wells and other applicable items, as well as the expected timing of the decommissioning and restoration and revision of estimated net discount rates.

Details on the decommissioning and restoration obligations are as follows:

(RON million)	2025	2024
<b>January 1</b>	<b>8,583.87</b>	<b>8,885.16</b>
Revisions in estimates	1,557.53	(359.10)
Unwinding effect	607.01	542.69
Used in current year	(372.09)	(484.88)
<b>December 31</b>	<b>10,376.32</b>	<b>8,583.87</b>

The revisions in estimates impact the assets subject to decommissioning, the income statement or the related receivable from the Romanian State. The unwinding effect is included in the income statement under the interest expenses line (Note 23), net of the unwinding effect on the related receivable from the Romanian State. The effect of changes in the net discount rate or timing of the receivable from the Romanian State (which are additional to the changes in the net discount rate or timing of the decommissioning costs) is included in the income statement under interest expenses or interest income.

Impact from revision in estimates in 2025 was largely due to higher estimated costs and lower net discounting rates.

Impact from revision in estimates in 2024 was largely due to increase in the net discounting rates partially offset by higher estimated unit costs.

### Other provisions

December 31, 2025 (RON million)	Total	less than 1 year	over 1 year
Provisions for CO <sub>2</sub> emissions	916.94	916.94	-
Environmental provisions	643.81	52.00	591.81
Other personnel provisions	77.64	77.64	-
Provisions for litigations	76.09	-	76.09
Residual other provisions	261.36	56.28	205.08
<b>Total</b>	<b>1,975.84</b>	<b>1,102.86</b>	<b>872.98</b>

December 31, 2024 (RON million)	Total	less than 1 year	over 1 year
Provisions for CO <sub>2</sub> emissions	829.45	829.45	-
Environmental provisions	526.30	73.71	452.59
Other personnel provisions	80.00	78.22	1.78
Provisions for litigations	71.57	2.58	68.99
Residual other provisions	279.05	63.13	215.92
<b>Total</b>	<b>1,786.37</b>	<b>1,047.09</b>	<b>739.28</b>

### Provisions for CO<sub>2</sub> emissions

OMV Petrom presents assets related to purchased emission certificates and provisions for CO<sub>2</sub> emissions gross in the balance sheet. During 2025 an amount of RON 828.19 million was used and an amount of RON 915.68 million was allocated to provisions for CO<sub>2</sub> emissions.

### Environmental provisions

The environmental provisions were estimated by the management based on the list of environment related projects that must be completed by the Company. Provisions recorded as at December 31, 2025 and 2024 represent the best estimate of the Company's experts for environmental matters and refer mainly to environmental works in relation to Arpechim refinery site. Environmental provisions are computed using mainly a net discount rate of 3.75% (2024: 4.25%).

The Company recorded certain environmental liabilities against receivable from the Romanian State, as these obligations existed prior to privatization (as further explained in Note 9 b)).

### Provisions for litigations

The Company monitors all litigations instigated against it and assesses the likelihood of losses and the related costs using in house lawyers and external legal advisors. The Company has assessed the potential liabilities with respect to ongoing cases and recorded its best estimate of likely cash outflows.

## 14. INTEREST-BEARING DEBTS

As at December 31, 2025 and December 31, 2024, OMV Petrom S.A. had the following loans:

(RON million)	Agreement amount	Maturity	December 31, 2025	December 31, 2024
<b>Interest bearing debts short-term</b>				
<b>Cash pooling</b>				
OMV Petrom Marketing S.R.L.	2,400.00	18-Apr-26	1,574.52	1,495.68
OMV Petrom E&P Bulgaria S.R.L.	150.00	18-Apr-26	46.36	76.45
OMV Petrom Energy Solutions S.R.L.	40.00	19-Jan-29	44.88	5.16
OMV Petrom Global Solutions S.R.L.	250.00	18-Apr-26	31.40	25.30
Petromed Solutions S.R.L.	15.00	18-Apr-26	9.40	10.43
Bridgeconstruct S.R.L.	15.00	15-Oct-29	6.22	2.47
Intertrans Karla S.R.L.	10.00	15-Oct-29	3.78	2.28
ATS Energy S.R.L.	5.00	15-Oct-29	- <sup>3)</sup>	0.35
OMV Petrom Aviation S.R.L.	25.00	18-Apr-26	- <sup>1)</sup>	- <sup>1)</sup>
OPM E-Charge S.R.L.	10.00	05-Jun-29	- <sup>2)</sup>	- <sup>2)</sup>
<b>Total amounts used</b>			<b>1,716.56</b>	<b>1,618.12</b>
<b>Accrued interest and other</b>			7.75	7.85
<b>Total interest bearing debts short-term</b>			<b>1,724.31</b>	<b>1,625.97</b>

1) As at December 31, 2025, OMV Petrom S.A. had a receivable balance in relation to the cash pooling contract with OMV Petrom Aviation S.R.L in amount of RON 20.60 million (2024: RON 17.25 million) (see Note 28).

2) As of December 31, 2025 OMV Petrom S.A. had a receivable balance in relation to the cash pooling agreement concluded with OPM E-Charge S.R.L. in amount of RON 7.00 million (2024: RON 5.36 million) (see Note 28).

3) As of December 31, 2025 OMV Petrom S.A. had a receivable balance in relation to the cash pooling agreement concluded with ATS Energy S.R.L. in amount of RON 0.04 million (see Note 28).

In addition, as at December 31, 2025 and at December 31, 2024 the Company had several facilities which could be used as overdraft credit lines and/or for issuing letters of bank guarantee and letters of credit. Overdraft lines were not used as at December 31, 2025 and December 31, 2024.

As at December 31, 2025 and 2024, OMV Petrom S.A. was in compliance with all financial covenants stipulated by the loan agreements.

Please refer to Note 33 for details regarding interest rate risk of interest-bearing debts.

## 15. OTHER FINANCIAL LIABILITIES

(RON million)	December 31, 2025	less than 1 year	over 1 year
Derivative financial liabilities (Note 30)	346.45	250.19	96.26
Other sundry financial liabilities	561.49	534.56	26.93
<b>Total</b>	<b>907.94</b>	<b>784.75</b>	<b>123.19</b>

(RON million)	December 31, 2024	less than 1 year	over 1 year
Derivative financial liabilities (Note 30)	386.73	309.39	77.34
Other sundry financial liabilities	544.82	478.07	66.75
<b>Total</b>	<b>931.55</b>	<b>787.46</b>	<b>144.09</b>

### Maturity profile of financial liabilities

The table below summarizes the maturity profile of the Company's financial liabilities based on contractual undiscounted cash flows (also including future finance charges):

December 31, 2025 (RON million)	< 1 year	1-5 years	> 5 years	Total
Interest-bearing debts	1,724.31	-	-	<b>1,724.31</b>
Lease liabilities	890.43	618.86	64.15	<b>1,573.44</b>
Trade payables	4,207.40	-	-	<b>4,207.40</b>
Derivative financial liabilities	250.19	93.17	3.09	<b>346.45</b>
Other financial liabilities	534.56	26.93	-	<b>561.49</b>
<b>Total</b>	<b>7,606.89</b>	<b>738.96</b>	<b>67.24</b>	<b>8,413.09</b>

December 31, 2024 (RON million)	< 1 year	1-5 years	> 5 years	Total
Interest-bearing debts	1,625.97	-	-	<b>1,625.97</b>
Lease liabilities	272.43	523.74	58.52	<b>854.69</b>
Trade payables	3,029.91	-	-	<b>3,029.91</b>
Derivative financial liabilities	314.47	80.33	-	<b>394.80</b>
Other financial liabilities	478.07	66.75	-	<b>544.82</b>
<b>Total</b>	<b>5,720.85</b>	<b>670.82</b>	<b>58.52</b>	<b>6,450.19</b>

It is not expected that the cash flows included in the maturity analysis could occur significantly earlier, or at significantly different amounts.

### Lease liabilities

The increase of lease liabilities as of December 31, 2025 is mainly driven by new leases, mostly in relation to drilling rig and vessels for Neptun Deep joint operation.

### Supplier finance arrangements

OMV Petrom participates in several supplier finance programs under which its suppliers may elect to receive early payment of their invoice from a bank by factoring their receivable from the Company to the bank. Under the afore mentioned agreements, the bank agrees to pay the invoices to a supplier participating in the program and receives settlement from OMV Petrom later. The principal purpose of those programs is to increase for OMV Petrom the payment term of the invoices and to allow the consenting suppliers to cash in their receivables before their maturity. These liabilities are presented within Other financial liabilities until payment.

The following table presents the impact of the supplier finance arrangements on the liabilities of the Company:

(RON million)	2025		2024	
	Carrying amount of liabilities in scope of supplier finance arrangements	thereof already settled by finance providers	Carrying amount of liabilities in scope of supplier finance arrangements	thereof already settled by finance providers
Other financial liabilities	90.61	70.76	104.93	80.18
<b>Total supplier finance arrangements</b>	<b>90.61</b>	<b>70.76</b>	<b>104.93</b>	<b>80.18</b>
<b>Range of payment due dates</b>				
Liabilities that are part of the arrangement	75 - 180 days		70 - 180 days	
Comparable trade payables that are not part of the arrangement	45 - 90 days		45 - 90 days	

## 16. OTHER LIABILITIES

(RON million)	December 31, 2025	less than 1 year	over 1 year
Other taxes and social security liabilities	370.75	370.75	-
Payments received in advance	43.00	43.00	-
Contract liabilities	439.82	439.82	-
Other sundry liabilities	325.14	279.48	45.66
<b>Total</b>	<b>1,178.71</b>	<b>1,133.05</b>	<b>45.66</b>

(RON million)	December 31, 2024	less than 1 year	over 1 year
Other taxes and social security liabilities	415.93	415.93	-
Payments received in advance	524.00	524.00	-
Contract liabilities	601.57	601.57	-
Other sundry liabilities	110.76	63.71	47.05
<b>Total</b>	<b>1,652.26</b>	<b>1,605.21</b>	<b>47.05</b>

### Payments received in advance

The decrease in "Payments received in advance" is mainly in relation to Neptun Deep project.

**Contract liabilities**

Contract liabilities include mainly advance consideration paid by customers for future deliveries of goods or services. The increase during 2024 is mainly in relation to deliveries of petroleum products.

The changes in contract liabilities were as follows:

(RON million)	2025	2024
<b>January 1</b>	<b>601.57</b>	<b>211.13</b>
Revenue recognized that was included in the contract liability balance at the beginning of the year	(597.74)	(192.45)
Net increases due to consideration for future deliveries, excluding amounts recognized as revenue during the year	435.99	582.89
<b>December 31</b>	<b>439.82</b>	<b>601.57</b>

**17. DEFERRED TAX**

December 31, 2025 (RON million)	Deferred tax assets total	Deferred tax assets not recognized	Deferred tax assets recognized	Deferred tax liabilities
Tangible and intangible assets	336.02	-	336.02	-
Inventories	26.47	-	26.47	-
Receivables and other assets	189.10	(44.35)	144.75	-
Provisions for pensions and similar obligations	27.24	-	27.24	-
Other provisions	1,818.99	-	1,818.99	-
Liabilities	13.77	-	13.77	-
<b>Total</b>	<b>2,411.59</b>	<b>(44.35)</b>	<b>2,367.24</b>	<b>-</b>
Netting (same tax jurisdiction/country)	-	-	-	-
<b>Deferred tax, net</b>	<b>-</b>	<b>-</b>	<b>2,367.24</b>	<b>-</b>

December 31, 2024 (RON million)	Deferred tax assets total	Deferred tax assets not recognized	Deferred tax assets recognized	Deferred tax liabilities
Tangible and intangible assets	480.41	-	480.41	-
Inventories	21.33	-	21.33	-
Receivables and other assets	246.52	(44.74)	201.78	-
Provisions for pensions and similar obligations	30.33	-	30.33	1.21
Other provisions	1,266.26	-	1,266.26	-
Liabilities	10.98	-	10.98	-
<b>Total</b>	<b>2,055.83</b>	<b>(44.74)</b>	<b>2,011.09</b>	<b>1.21</b>
Netting (same tax jurisdiction/country)	-	-	(1.21)	(1.21)
<b>Deferred tax, net</b>	<b>-</b>	<b>-</b>	<b>2,009.88</b>	<b>-</b>

## 18. SALES REVENUES

(RON million)	2025	2024
Revenues from contracts with customers	30,404.03	29,349.60
Revenues from other sources	330.68	79.54
<b>Total sales revenues</b>	<b>30,734.71</b>	<b>29,429.14</b>

### Revenues from contracts with customers

In the following tables, revenues recorded in 2025 and 2024 are disaggregated by products and reportable segments.

2025 (RON million)	Exploration and Production	Refining and Marketing	Gas and Power	Corporate and Other	Total
Crude Oil, NGL, condensates	-	74.83	-	-	74.83
Natural gas, LNG and power	12.64	3.30	11,771.51	2.95	11,790.40
Fuels and heating oil	-	16,550.99	-	-	16,550.99
Other refining products	-	1,346.70	-	-	1,346.70
Other goods and services	40.58	474.01	89.28	37.24	641.11
<b>Total</b>	<b>53.22</b>	<b>18,449.83</b>	<b>11,860.79</b>	<b>40.19</b>	<b>30,404.03</b>

2024 (RON million)	Exploration and Production	Refining and Marketing	Gas and Power	Corporate and Other	Total
Crude Oil, NGL, condensates	-	13.25	-	-	13.25
Natural gas, LNG and power	9.63	3.35	8,914.76	4.04	8,931.78
Fuels and heating oil	-	18,237.45	-	-	18,237.45
Other refining products	-	1,533.07	-	-	1,533.07
Other goods and services	38.97	527.44	36.31	31.33	634.05
<b>Total</b>	<b>48.60</b>	<b>20,314.56</b>	<b>8,951.07</b>	<b>35.37</b>	<b>29,349.60</b>

Starting with 2025, the revenues from forward sales of power from own production are presented under „Revenues from contracts with customers” as this better reflects their nature. Revenues from contracts with customers in 2024, as presented above, include the amount of RON 923.29 million representing revenues from forward sales of power from own production, which were previously presented under “Revenues from other sources”.

### Revenues from other sources

In 2025, revenues from other sources include mainly the net realized and unrealized gains from fair valuation of power forward contracts amounting to RON 298.46 million (2024: RON 58.08 million).

OMV Petrom acts as a lessor for lease arrangements assessed as operating leases mainly for land, buildings and equipment. Rental and lease revenues in 2025 amount to RON 38.12 million (2024: RON 32.80 million).

## 19. OTHER OPERATING INCOME

(RON million)	2025	2024
Foreign exchange gains from operating activities	180.14	43.90
Gains on disposal of businesses and non-current assets	11.59	28.38
Residual other operating income	457.30	219.37
<b>Total</b>	<b>649.03</b>	<b>291.65</b>

"Residual other operating income" line increased in 2025 mainly following a positive outcome from litigation.

## 20. NET INCOME FROM CONSOLIDATED SUBSIDIARIES AND EQUITY – ACCOUNTED INVESTMENTS

(RON million)	2025	2024
Dividends from subsidiaries and equity-accounted investments	778.13	688.87
Net release/(set up) of impairment related to investments	-	40.00
<b>Total</b>	<b>778.13</b>	<b>728.87</b>

## 21. OTHER OPERATING EXPENSES

(RON million)	2025	2024
Foreign exchange losses from operating activities	171.08	51.92
Losses on disposal of businesses and non-current assets	1.18	0.44
Residual other operating expenses	1,914.06	309.07
<b>Total</b>	<b>2,086.32</b>	<b>361.43</b>

"Residual other operating expenses" line in 2025 was impacted by an impairment of financial assets of RON 1,499.41 million related to abandonment obligations foreseen to be incurred by OMV Petrom on its own costs, as detailed in Note 9 b). This line also includes an amount of RON 121.59 million (2024: RON 128.11 million) representing 0.5% tax on turnover, an amount of RON 122.97 million (2024: RON 31.89 million) representing restructuring expenses mainly in relation with reorganization of Exploration and Production business division, an amount of RON 58.40 million (2024: RON 75.71 million) representing research expenses and an amount of RON 29.98 million (2024: RON 30.97 million) representing costs with digitalization initiatives.

## 22. COST INFORMATION

For the years ended December 31, 2025 and December 31, 2024 the income statement includes the following personnel expenses:

(RON million)	2025	2024
Wages and salaries	1,783.23	1,662.27
Other personnel expenses	316.05	258.61
<b>Total personnel expenses</b>	<b>2,099.28</b>	<b>1,920.88</b>

Depreciation, amortization and impairment losses, net of write-ups of intangible assets and property, plant and equipment, consisted of:

(RON million)	2025	2024
Depreciation and amortization	2,970.77	3,013.73
Impairment intangible assets and property, plant and equipment	2,086.58	956.77
Write-ups intangible assets and property, plant and equipment	(1,010.23)	(81.20)
<b>Total depreciation, amortization and net impairment</b>	<b>4,047.12</b>	<b>3,889.30</b>

Net impairment losses booked during the year ended December 31, 2025 for intangible assets and property, plant and equipment were related mostly to Exploration and Production segment in amount of RON 1,083.22 million, reflecting mainly net impairment at CGU level as described in Note 3, unsuccessful workovers and obsolete or replaced assets.

Net impairment losses booked during the year ended December 31, 2024 for intangible assets and property, plant and equipment were related mostly to Exploration and Production segment in amount of RON 951.69 million, reflecting mainly impairment at CGU level as described in Note 3, write-offs of exploration intangibles, unsuccessful workovers and obsolete or replaced assets.

In the income statement for the year ended December 31, 2025 net impairments are included under depreciation, amortization, impairments and write-ups in amount of RON 1,066.78 million (2024: RON 847.36 million) and under exploration expenses in amount of RON 9.57 million (2024: RON 28.21 million).

## 23. INTEREST INCOME AND INTEREST EXPENSES

(RON million)	2025	2024
<b>Interest income</b>		
Interest income from receivables and other	771.28	92.39
Interest income from short term bank deposits	492.32	713.62
Other interest income	169.92	36.96
<b>Total interest income</b>	<b>1,433.52</b>	<b>842.97</b>
<b>Interest expenses</b>		
Interest expenses	(153.21)	(117.51)
Unwinding expenses for retirement benefits provision	(12.18)	(11.20)
Unwinding expenses for decommissioning provision, excluding the unwinding income for related Romanian State receivable	(494.60)	(443.51)
Other unwinding and discounting expenses	(56.88)	(190.65)
<b>Total interest expenses</b>	<b>(716.87)</b>	<b>(762.87)</b>
<b>Net interest revenues/ (expenses)</b>	<b>716.65</b>	<b>80.10</b>

The increase in line "Interest income from receivables and other" in 2025 is mainly in relation to a positive outcome from litigation.

## 24. OTHER FINANCIAL INCOME AND EXPENSES

(RON million)	2025	2024
Net foreign exchange gains/(losses) from financing activities	32.27	(17.61)
Net gains/(losses) from investments and financial assets	0.45	1.89
Other financial expenses	(9.54)	(9.48)
<b>Other financial income and expenses</b>	<b>23.18</b>	<b>(25.20)</b>

## 25. TAXES ON INCOME

(RON million)	2025	2024
Current taxes	(699.85)	(768.97)
Deferred taxes	356.08	134.48
<b>Taxes on income – (expense)/revenue</b>	<b>(343.77)</b>	<b>(634.49)</b>

The reconciliation of net deferred tax is as follows:

(RON million)	2025	2024
Deferred tax asset as at January 1	2,009.88	1,873.41
Deferred tax asset as at December 31	2,367.24	2,009.88
<b>Changes in deferred tax</b>	<b>357.36</b>	<b>136.47</b>
thereof deferred tax accounted for in other comprehensive income or directly in equity	1.28	1.99
thereof deferred tax revenue/ (expense) in the income statement	356.08	134.48
<b>Reconciliation</b>		
<b>Profit before tax</b>	<b>3,411.33</b>	<b>4,778.40</b>
Income tax rate applicable	16%	16%
<b>Profit tax expense based on income tax rate</b>	<b>(545.81)</b>	<b>(764.54)</b>
Tax credit	66.78	56.32
Change in valuation allowance	0.39	0.77
Tax effect of items that are (non-deductible)/non-taxable	134.87	72.96
<b>Profit tax expense in the Income Statement</b>	<b>(343.77)</b>	<b>(634.49)</b>

Tax effect of items that are (non-deductible)/non-taxable in 2025 and 2024 was generated mainly by non-taxable revenues related to dividends.

### Global minimum tax

In December 2023, the Government of Romania, where the Company is incorporated, enacted the Pillar Two legislation effective from January 1, 2024. Under this legislation, the Company is subject to Pillar Two income taxes on profits that are taxed at an effective tax rate of less than 15%.

The Company has performed a preliminary calculation of transitional safe harbours for Pillar Two purposes. Based on the preliminary safe harbor calculation and the detailed Pillar Two calculation for those jurisdictions not qualifying for the safe harbors, no material exposure to Pillar Two income taxes is expected for financial year 2025.

## 26. SEGMENT INFORMATION

OMV Petrom S.A. is organized into three operating business segments: Exploration and Production, Refining and Marketing and Gas and Power, while management, financing activities and certain service functions are concentrated in the Corporate and Other segment.

OMV Petrom's involvement in the oil and gas industry, by its nature, exposes it to certain risks. These include political stability, economic conditions, changes in legislation or fiscal regimes, as well as other operating risks inherent in the industry such as the high volatility of commodity prices and of the US dollar. A variety of measures are taken to manage these risks.

Apart from the integration of OMV Petrom's upstream and downstream operations, and the policy of maintaining a balanced portfolio of assets in the Exploration and Production segment, the main instruments used are operational in nature. There is a company-wide environmental risk reporting system in place, designed to identify existing and potential obligations and to enable timely action to be taken. Insurance and taxation are also dealt with on a company-wide basis. Regular surveys are undertaken across OMV Petrom to identify current litigation and pending court and administrative proceedings.

Business decisions of fundamental importance are made by the Executive Board of OMV Petrom S.A. The business segments are independently managed, as each represents a strategic unit with different products and markets.

**Exploration and Production** activities are engaged in Romania and main outcome products are crude oil and natural gas, which are sold to other operating segments from OMV Petrom S.A.

**Refining and Marketing** operates Petrobrazi refinery, with an annual capacity of 4.5 million tons, and produces and delivers gasoline, diesel and other petroleum products to its wholesale customers.

**Gas** business unit, part of **Gas and Power** segment, has the strategic objective to focus on gas sales, becoming a regional player. Business division **Power**, part of **Gas and Power** segment, mainly extends the gas value chain into a gas fired power plant. As part of transition to low and zero carbon, Power division extended the activity with projects in renewable production area.

The key figure of operating performance for OMV Petrom S.A. is the Operating result. In compiling the segment results, business activities with similar characteristics have been aggregated. Management is of the opinion that the transfer prices of goods and services exchanged between segments correspond to market prices.

### Segment reporting

December 31, 2025 (RON million)	Exploration and Production	Refining and Marketing	Gas and Power	Corporate and Other	Total	Consoli- dation	OMV Petrom
Intersegment sales	9,186.91	114.54	311.47	186.94	<b>9,799.86</b>	(9,799.86)	-
Sales with third parties	61.06	18,446.21	12,161.47	65.97	<b>30,734.71</b>	-	<b>30,734.71</b>
<b>Total sales</b>	<b>9,247.97</b>	<b>18,560.75</b>	<b>12,472.94</b>	<b>252.91</b>	<b>40,534.57</b>	<b>(9,799.86)</b>	<b>30,734.71</b>
<b>Operating result</b>	<b>(323.19)</b>	<b>2,201.82</b>	<b>611.41</b>	<b>(122.91)</b>	<b>2,367.13</b>	<b>304.37</b>	<b>2,671.50</b>
Total assets*	26,768.04	6,174.93	1,488.49	467.49	<b>34,898.95</b>	-	<b>34,898.95</b>
Additions in PPE/IA	7,861.95	1,259.66	191.83	72.48	<b>9,385.92</b>	-	<b>9,385.92</b>
Depreciation and amortization	2,140.50	643.16	136.16	50.95	<b>2,970.77</b>	-	<b>2,970.77</b>
Impairment losses/ (write-ups), net	1,083.22	(7.45)	0.39	0.19	<b>1,076.35</b>	-	<b>1,076.35</b>

\*) Intangible assets (IA) and property, plant and equipment (PPE)

### Information about geographical areas

December 31, 2025 (RON million)	Romania	Rest of Central Eastern Europe	Rest of Europe	Rest of world	OMV Petrom
Sales with third parties*	28,608.52	2,126.19	-	-	<b>30,734.71</b>
Total assets**	34,898.95	-	-	-	<b>34,898.95</b>
Additions in PPE/IA	9,385.92	-	-	-	<b>9,385.92</b>

\* Sales to customers are allocated per countries/regions based on the location where the risks and benefits are transferred to the customer; the net revenues from hedging results are reported in Romania;

\*\* Intangible assets (IA) and property, plant and equipment (PPE)

Sales with third parties made in Rest of Central Eastern Europe in 2025 include mainly sales of natural gas and power in Hungary amounting to RON 1,596.21 million, as well as sales of natural gas in Bulgaria amounting to RON 57.15 million.

### Segment reporting

December 31, 2024 (RON million)	Exploration and Production	Refining and Marketing	Gas and Power	Corporate and Other	Total	Consoli- dation	OMV Petrom
Intersegment sales	10,494.73	37.04	250.17	177.24	<b>10,959.18</b>	(10,959.18)	-
Sales with third parties	58.96	20,306.64	9,009.52	54.02	<b>29,429.14</b>	-	<b>29,429.14</b>
<b>Total sales</b>	<b>10,553.69</b>	<b>20,343.68</b>	<b>9,259.69</b>	<b>231.26</b>	<b>40,388.32</b>	<b>(10,959.18)</b>	<b>29,429.14</b>
<b>Operating result</b>	<b>2,410.47</b>	<b>2,181.66</b>	<b>350.91</b>	<b>(264.92)</b>	<b>4,678.12</b>	<b>45.38</b>	<b>4,723.50</b>
Total assets*	22,500.65	5,551.20	1,433.20	450.14	<b>29,935.19</b>	-	<b>29,935.19</b>
Additions in PPE/IA	4,536.37	1,019.39	284.16	84.40	<b>5,924.32</b>	-	<b>5,924.32</b>
Depreciation and amortization	2,251.21	591.06	131.09	40.37	<b>3,013.73</b>	-	<b>3,013.73</b>
Impairment losses/ (write-ups), net	951.69	(76.34)	-	0.22	<b>875.57</b>	-	<b>875.57</b>

\* Intangible assets (IA) and property, plant and equipment (PPE)

### Information about geographical areas

December 31, 2024 (RON million)	Romania	Rest of Central Eastern Europe	Rest of Europe	Rest of world	OMV Petrom
Sales with third parties*	27,826.10	1,459.16	143.88	-	<b>29,429.14</b>
Total assets**	29,935.19	-	-	-	<b>29,935.19</b>
Additions in PPE/IA	5,924.32	-	-	-	<b>5,924.32</b>

\* Sales to customers are allocated per countries/regions based on the location where the risks and benefits are transferred to the customer; the net revenues from hedging results are reported in Romania;

\*\* Intangible assets (IA) and property, plant and equipment (PPE)

Sales with third parties made in Rest of Central Eastern Europe in 2024 include mainly sales of natural gas and power in Hungary amounting to RON 952.85 million, as well as sales of natural gas in Bulgaria amounting to RON 35.06 million.

## 27. AVERAGE NUMBER OF EMPLOYEES

The number of employees calculated as the average of the month's end number of employees during the year was 6,701 for 2025 and 7,207 for 2024.

## 28. RELATED PARTIES

The terms of the outstanding balances receivable from/payable to related parties are typically 0 to 60 days. The balances are unsecured and will be settled mainly in cash.

The balances with related parties comprise also loans receivable and payable, included in the Statement of financial position under "Other financial assets" (see also Note 9) and "Interest-bearing debts" respectively (refer to Note 14).

Dividends receivable are not included in the below balances and revenues.

During 2025, the Company had the following transactions with related parties, including balances as of December 31, 2025:

(RON million)	Nature of transactions	Purchases	Balances payable
<b>OMV Petrom S.A. subsidiaries</b>			
OMV Petrom Energy Solutions S.R.L.	Services incidental to oil and gas production	619.62	54.61
OMV Petrom Marketing S.R.L.	Acquisition of petroleum products and other	50.38	185.39
OMV Petrom Aviation S.R.L.	Airport sales services	47.67	6.32
OMV Gas Marketing & Trading Hungária Kft.	Acquisition of natural gas and other	40.16	10.40
Petromed Solutions S.R.L.	Medical services	27.94	4.01
OMV Bulgaria OOD	Various services	2.38	0.17
Petrom Moldova S.R.L.	Various services	0.13	0.01
<b>Total OMV Petrom S.A. subsidiaries</b>		<b>788.28</b>	<b>260.91</b>
<b>Other related parties</b>			
OMV Gas Marketing & Trading GmbH	Acquisition of natural gas, CO2 certificates and other	832.09	36.33
OMV Supply & Trading Limited	Acquisition of crude oil and other	684.68	2.31
OMV Petrom Global Solutions S.R.L.	Financial, bookkeeping, IT support and other services	646.12	141.86
OMV Downstream GmbH	Acquisition of petroleum products, other materials and services	167.95	26.97
OMV Exploration & Production GmbH	Delegation of personnel and other	125.86	29.66
OMV Aktiengesellschaft	Delegation of personnel and other	52.40	46.53
OMV International (CH) GmbH (former OMV International Oil & Gas GmbH)	Delegation of personnel	1.30	0.18
OMV - International Services Ges.m.b.H.	Various acquisitions	0.26	0.02
OMV Petrom Georgia LLC	Various services	0.16	-
OMV New Zealand Limited	Various acquisitions	0.06	-
OMV Abu Dhabi Offshore GmbH	Various acquisitions	0.02	0.02
<b>Total other related parties</b>		<b>2,510.90</b>	<b>283.88</b>
<b>Total</b>		<b>3,299.18</b>	<b>544.79</b>

(RON million)	Nature of transactions	Revenues	Balances receivable
<b>OMV Petrom S.A. subsidiaries</b>			
OMV Petrom Marketing S.R.L.	Sales of petroleum products	12,609.84	990.74
OMV Bulgaria OOD	Sales of petroleum products	751.02	62.29
Petrom Moldova S.R.L.	Sales of petroleum products	277.57	53.98
OMV Srbija DOO	Sales of petroleum products	222.03	3.30
OMV Gas Marketing & Trading Hungária Kft.	Sales of natural gas	31.91	31.33
OMV Petrom Energy Solutions S.R.L.	Various services	29.08	4.74
OMV Offshore Bulgaria GmbH	Various services	10.02	1.70
Petromed Solutions S.R.L.	Various services	2.63	0.57
OMV Petrom Aviation S.R.L.	Various services	1.12	0.43
JR Teleorman S.R.L.	Various services	0.97	0.83
JR Constanta S.R.L.	Various services	0.97	0.83
JR Teleorman Solar S.R.L.	Various services	0.89	0.83
OPM E-Charge S.R.L.	Various services	0.54	0.09
OMV Petrom E&P Bulgaria S.R.L.	Various services	0.16	0.03
ATS Energy S.R.L.	Various services	0.07	0.04
BridgeConstruct S.R.L.	Various services	0.07	0.04
Intertrans Karla S.R.L.	Various services	0.07	0.04
<b>Total OMV Petrom S.A. subsidiaries</b>		<b>13,938.96</b>	<b>1,151.81</b>
<b>Other related parties</b>			
OMV Deutschland Marketing & Trading GmbH & Co. KG	Sales of propylene and petroleum products	263.63	18.83
OMV Gas Marketing & Trading GmbH	Sales of natural gas and other	71.04	-
OMV Hungária Ásványolaj Kft.	Sales of petroleum products	39.39	2.54
OMV Downstream GmbH	Sales of petroleum products, delegation of personnel and other	30.86	2.30
OMV Petrom Global Solutions S.R.L.	Various services	25.89	6.50
OMV Aktiengesellschaft	Delegation of personnel and other	21.62	6.98
OMV Exploration & Production GmbH	Delegation of personnel and other	16.37	2.37
OMV of Libya Limited	Various services	0.80	0.32
Dunav Solar Plant EOOD	Various services	0.64	-
OMV Austria Exploration & Production GmbH	Various services	0.60	-
OMV Petrom Biofuels S.R.L.	Various services	0.19	-
OMV - International Services Ges.m.b.H.	Various services	0.10	0.06
OMV (Tunisien) Production GmbH	Various services	0.04	-
Petrom Exploration & Production Limited	Various services	0.02	-
OMV Petrom Georgia LLC	Various services	0.01	-
<b>Total other related parties</b>		<b>471.20</b>	<b>39.90</b>
<b>Total</b>		<b>14,410.16</b>	<b>1,191.71</b>

The above transactions and balances do not include amounts related to loans granted and received by OMV Petrom from related parties.

During 2024, the Company had the following transactions with related parties, including balances as of December 31, 2024:

(RON million)	Nature of transactions	Purchases	Balances payable
<b>OMV Petrom S.A. subsidiaries</b>			
OMV Petrom Energy Solutions S.R.L.	Services incidental to oil and gas production	143.46	51.52
OMV Petrom Aviation S.R.L.	Airport sales services	43.59	4.74
OMV Petrom Marketing S.R.L.	Acquisition of petroleum products and other	38.79	325.19
Petromed Solutions S.R.L.	Medical services	23.99	2.30
OMV Bulgaria OOD	Various services	0.90	0.24
OMV Petrom Georgia LLC	Various services	0.52	0.06
Petrom Moldova S.R.L.	Various services	0.14	0.02
<b>Total OMV Petrom S.A. subsidiaries</b>		<b>251.39</b>	<b>384.07</b>
<b>Other related parties</b>			
OMV Gas Marketing & Trading GmbH	Acquisition of natural gas and CO2 certificates	812.18	1.56
OMV Petrom Global Solutions S.R.L.	Financial, bookkeeping, IT support and other services	617.35	146.12
OMV Supply & Trading Limited	Acquisition of crude oil and other	337.23	6.65
OMV Exploration & Production GmbH	Delegation of personnel and other	124.19	25.34
OMV Aktiengesellschaft	Delegation of personnel and other	40.48	37.52
OMV Downstream GmbH	Acquisition of petroleum products, other materials and services	36.70	10.73
OMV International (CH) GmbH (former OMV International Oil & Gas GmbH)	Delegation of personnel	1.13	0.09
OMV - International Services Ges.m.b.H.	Various acquisitions	0.26	0.02
OMV Abu Dhabi Production GmbH	Various acquisitions	0.10	0.01
<b>Total other related parties</b>		<b>1,969.62</b>	<b>228.04</b>
<b>Total</b>		<b>2,221.01</b>	<b>612.11</b>

(RON million)	Nature of transactions	Revenues	Balances receivable
<b>OMV Petrom S.A. subsidiaries</b>			
OMV Petrom Marketing S.R.L.	Sales of petroleum products	13,649.85	893.45
OMV Bulgaria OOD	Sales of petroleum products	839.96	64.12
Petrom Moldova S.R.L.	Sales of petroleum products	339.54	17.46
OMV Srbija DOO	Sales of petroleum products	249.41	8.71
OMV Offshore Bulgaria GmbH	Various services	3.14	1.60
OMV Petrom Energy Solutions S.R.L.	Various services	2.90	1.62
Petromed Solutions S.R.L.	Various services	2.59	0.41
OMV Petrom Aviation S.R.L.	Various services	0.98	0.21
JR Teleorman Solar S.R.L.	Various services	0.78	0.92
JR Teleorman S.R.L.	Various services	0.67	0.79
JR Constanta S.R.L.	Various services	0.67	0.79
OMV Petrom E&P Bulgaria S.R.L.	Various services	0.18	0.01
OPM E-Charge S.R.L.	Various services	0.17	0.14
OMV Petrom Georgia LLC	Various services	0.12	0.02
ATS Energy S.R.L.	Various services	0.03	0.03
BridgeConstruct S.R.L.	Various services	0.03	0.03
Intertrans Karla S.R.L.	Various services	0.03	0.03
<b>Total OMV Petrom S.A. subsidiaries</b>		<b>15,091.05</b>	<b>990.34</b>
<b>Other related parties</b>			
OMV Downstream GmbH	Sales of petroleum products, delegation of personnel and other	340.60	28.67
OMV Deutschland Marketing & Trading GmbH & Co. KG	Sales of propylene and petroleum products	269.71	37.48
OMV Gas Marketing & Trading GmbH	Sales of natural gas and other	74.27	-
OMV Petrom Global Solutions S.R.L.	Various services	26.38	8.73
OMV Hungária Ásványolaj Kft.	Sales of petroleum products	24.92	2.12
OMV Exploration & Production GmbH	Delegation of personnel and other	19.12	5.40
OMV Aktiengesellschaft	Delegation of personnel and other	14.36	5.72
OMV Petrom Biofuels S.R.L.	Various services	0.21	0.01
OMV Supply & Trading Limited	Various services	0.07	0.07
OMV - International Services Ges.m.b.H.	Various services	0.04	-
Petrom Exploration & Production Limited	Various services	0.02	-
Borealis Polyolefins S.R.L.	Various services	0.02	-
OMV Abu Dhabi Offshore GmbH	Various services	0.01	-
<b>Total other related parties</b>		<b>769.73</b>	<b>88.20</b>
<b>Total</b>		<b>15,860.78</b>	<b>1,078.54</b>

The above transactions and balances do not include amounts related to loans granted and received by OMV Petrom from related parties.

The loans granted by the Company to related parties, as well as the balances receivable in respect to these loans as of December 31, 2025 and December 31, 2024 are presented below:

(RON million)	Agreement amount <sup>1)</sup>	Final Maturity	December 31, 2025	December 31, 2024
<b>OMV Petrom S.A. subsidiaries</b>				
OMV Offshore Bulgaria GmbH	509.85	31-Aug-30	214.35	209.16
OPM E-Charge S.R.L. <sup>2)</sup>	125.00	06-Aug-29	90.37	28.49
OMV Bulgaria OOD	280.42	30-Dec-28	58.73	48.35
Petrom Moldova S.R.L.	127.46	07-Aug-29	51.07	37.37
OMV Srbija DOO	101.97	28-Apr-28	51.06	-
OMV Petrom Aviation S.R.L. <sup>2)</sup>	100.00	10-Sep-29	45.79	17.32
OMV Gas Marketing & Trading Hungária Kft.	50.99	01-Feb-30	29.11	-
JR Teleorman S.R.L.	19.37	30-Sep-26	8.00	7.81
JR Teleorman Solar S.R.L.	23.96	30-Sep-26	7.18	7.01
JR Constanta S.R.L.	18.35	30-Sep-26	6.82	6.66
ATS Energy S.R.L. <sup>2)</sup>	5.00	15-Oct-29	0.04	-
<b>Total OMV Petrom S.A. subsidiaries</b>	<b>1,362.37</b>		<b>562.52</b>	<b>362.17</b>
<b>Other related parties</b>				
Electrocentrale Borzesti S.R.L.	294.49	29-Sep-30	281.96	125.81
Dunav Solar Plant EOOD	7.34	30-Sep-29	7.47	-
CIL PV Plant S.R.L.	7.06	21-Nov-30	6.62	0.68
Enerintens Solar S.R.L.	5.10	11-Feb-28	4.56	-
Tenersolar Park S.R.L.	4.08	11-Feb-28	4.03	-
<b>Total other related parties</b>	<b>318.07</b>		<b>304.64</b>	<b>126.49</b>
<b>Total</b>	<b>1,680.44</b>		<b>867.16</b>	<b>488.66</b>

1) Agreement amounts are presented in RON equivalent for contract limits denominated in EUR, valid as of December 31, 2025.

2) The balances receivable in relation to OPM E-Charge S.R.L. and OMV Petrom Aviation S.R.L. include also amounts in relation to cash pooling agreements, as presented in Note 14. The balance receivable in relation to ATS Energy S.R.L. refers only to cash pooling agreement, as presented in Note 14.

Interest income and interest expenses as well as balances receivable and balances payable related to interest income and interest expenses in respect to related parties are presented below:

(RON million)	Interest income 2025	Balances receivable at December 31, 2025	Interest income 2024	Balances receivable at December 31, 2024
<b>OMV Petrom S.A. subsidiaries</b>				
OMV Offshore Bulgaria GmbH	7.80	0.35	9.99	0.38
OPM E-Charge S.R.L.	6.52	0.37	0.75	0.09
OMV Petrom Aviation S.R.L.	2.85	0.19	0.51	-
OMV Srbija DOO	1.65	0.08	1.08	-
Petrom Moldova S.R.L.	1.53	0.09	2.84	0.06
OMV Bulgaria OOD	1.22	0.10	4.17	0.10
OMV Gas Marketing & Trading Hungária Kft.	0.88	0.05	-	-
JR Teleorman S.R.L.	0.39	0.02	0.18	0.02
JR Solar Teleorman S.R.L.	0.35	0.02	0.21	0.03
JR Constanta S.R.L.	0.33	0.02	0.16	0.02
OMV Petrom Energy Solutions S.R.L.	0.08	-	0.01	-
ATS Energy S.R.L.	0.04	-	0.01	-
<b>Total OMV Petrom S.A. subsidiaries</b>	<b>23.64</b>	<b>1.29</b>	<b>19.91</b>	<b>0.70</b>
<b>Other related parties</b>				
Electrocentrale Borzesti S.R.L.	9.80	0.61	2.00	1.90
CIL PV Plant S.R.L.	0.21	0.22	-	-
Enerintens Solar S.R.L.	0.12	0.12	-	-
Dunav Solar Plant EOOD	0.11	0.11	-	-
Tenersolar Park S.R.L.	0.10	0.10	-	-
OMV Petrom Global Solutions S.R.L.	0.01	-	-	-
<b>Total other related parties</b>	<b>10.35</b>	<b>1.16</b>	<b>2.00</b>	<b>1.90</b>
<b>Total</b>	<b>33.99</b>	<b>2.45</b>	<b>21.91</b>	<b>2.60</b>

(RON million)	Interest expenses 2025	Balances payable at December 31, 2025	Interest expenses 2024	Balances payable at December 31, 2024
<b>OMV Petrom S.A. subsidiaries</b>				
OMV Petrom Marketing S.R.L.	95.64	6.91	82.27	6.78
OMV Petrom E&P Bulgaria S.R.L.	3.70	0.23	3.40	0.37
OMV Petrom Energy Solutions S.R.L.	1.89	0.28	0.35	0.08
Petromed Solutions S.R.L.	0.54	0.05	0.45	0.04
BridgeConstruct S.R.L.	0.24	0.02	0.02	0.01
Intertrans Karla S.R.L.	0.17	0.02	0.01	0.01
ATS Energy S.R.L.	0.01	-	-	-
<b>Total OMV Petrom S.A. subsidiaries</b>	<b>102.19</b>	<b>7.51</b>	<b>86.50</b>	<b>7.29</b>
<b>Other related parties</b>				
OMV Petrom Global Solutions S.R.L.	2.64	0.25	5.96	0.41
<b>Total other related parties</b>	<b>2.64</b>	<b>0.25</b>	<b>5.96</b>	<b>0.41</b>
<b>Total</b>	<b>104.83</b>	<b>7.76</b>	<b>92.46</b>	<b>7.70</b>

The balances payable to related parties in relation to cash pooling agreements are presented in Note 14.

In September 2024, OMV Petrom finalized the acquisition of 50% shares in the joint venture Electrocentrale Borzesti S.R.L., held together with RNV Infrastructure. Both partners plan to invest approximately EUR 1.3 billion in renewable power projects according to the shareholders' agreement, including a large portion of external financing. Therefore, part of the estimated investment will be financed by share capital increase and/or by shareholder loans granted to the joint venture equally by both partners, subject to obtaining the final investment decision for the respective projects. As of December 31, 2025, the loans receivable by OMV Petrom from Electrocentrale Borzesti S.R.L. amounted to RON 281.96 million (December 31, 2024: RON 125.81 million), as presented above.

#### Ultimate parent

As disclosed in Note 1, OMV Petrom S.A.'s major shareholder is OMV Aktiengesellschaft, being the ultimate parent of the Group, with its office based at Trabrennstraße 6-8, 1020 Vienna, Austria. As at December 31, 2025, the main shareholders of OMV Aktiengesellschaft are Österreichische Beteiligungs AG (ÖBAG, Vienna, which is in turn wholly owned by the Republic of Austria), holding an interest of 31.5% and Abu Dhabi National Oil Company P.J.S.C. (ADNOC, Abu Dhabi), holding an interest of 24.9% in OMV Aktiengesellschaft.

The consolidated financial statements of OMV Aktiengesellschaft are prepared in accordance with IFRS as adopted by the EU and in accordance with the supplementary accounting regulations pursuant to Sec. 245a, Para. 1 of the Austrian Company Code (UGB) and are available on OMV's website:

<https://www.omv.com/en/investor-relations/publications>

#### Government-related entities

Based on the OMV Petrom ownership structure, the Romanian State via the Ministry of Energy has significant influence over OMV Petrom and therefore there are companies controlled or jointly controlled by the Romanian State which, together with their subsidiaries, are related parties for OMV Petrom. In the normal course of business, OMV Petrom has sales and purchases transactions with some of these related parties, at normal market terms, unless otherwise specified in the legislation.

In May 2022, S.N.G.N. Romgaz S.A. ("Romgaz") signed a share sale and purchase agreement for the acquisition of ExxonMobil Exploration and Production Romania Limited, which had a farm out arrangement with OMV Petrom and a 50% participating interest in the Neptun Deepwater block in Black Sea.

In October 2022, OMV Petrom S.A. and Complexul Energetic Oltenia S.A. have signed a partnership agreement to build four photovoltaic parks in Romania, with a total capacity of ~450 MW, through four separate legal entities, in a 50% - 50% equity interest structure.

For more details on these joint arrangements see Note 32.

### Key management remuneration

In 2025, the General Meeting of Shareholders of OMV Petrom S.A. approved an annual gross remuneration corresponding to a net remuneration for each member of the Supervisory Board amounting to EUR 27,500 per year (for 2024: EUR 22,000 per year), an additional annual gross remuneration corresponding to a net remuneration of EUR 25,000 for each member for the Audit Committee (for 2024: EUR 4,400 per meeting) and an additional annual gross remuneration corresponding to a net remuneration of EUR 12,500 for each member for the Presidential and Nomination Committee (for 2024: EUR 2,200 per meeting). These levels of remuneration apply since the Ordinary General Meeting of Shareholders in April 2025. Presidential and Nomination Committee was renamed during 2025 into "Nomination and Remuneration Committee". The aggregate amount of remuneration for the members of the Supervisory Board and Committees amounted to RON 2.02 million (2024: RON 1.77 million).

As at December 31, 2025 and 2024, there were no loans or advances granted by any of the Group companies to the members of the Supervisory Board. As at December 31, 2025 and 2024, the Company did not have any obligations regarding pension payments to former members of the Supervisory Board.

The aggregate amount of remuneration and other benefits, including benefits in-kind, paid in 2025 to the active and former members of the Executive Board and the directors reporting to Executive Board members, collectively as a group, for their activities performed in all capacities, amounted to RON 76.17 million (2024: RON 68.69 million), representing short term employee benefits RON 69.51 million (2024: RON 58.65 million) and share based payment and other long term benefits RON 6.66 million (2024: RON 10.04 million). The balances payable as of December 31, 2025, represents both short term and long term benefits payable in the future estimated to an amount of RON 25 million (2024: RON: 23 million).

The remuneration paid to members of the Executive Board and to the directors reporting to Executive Board members aims to be at competitive levels and consists of:

- ▶ fixed remuneration based on contractual arrangements;
- ▶ performance-related remuneration assessed against financial and non-financial metrics (including OMV Petrom S.A. share price evolution, HSSE and sustainability metrics) in line with company strategy, to align the interests of management and shareholders, including both short and long term plans:
  - ▶ performance bonus program of 1 year;
  - ▶ long term incentive as multi-year performance plan of 3 years;
- ▶ benefits in kind (non-cash benefits) as support to properly carry out job related activities, including car company, accident and liability insurance.

## 29. CASH FLOW STATEMENT INFORMATION

### Cash and cash equivalents

(RON million)	December 31, 2025	December 31, 2024
Cash at banks and on hand	247.03	70.19
Short-term deposits	6,479.11	8,849.22
<b>Cash and cash equivalents</b>	<b>6,726.14</b>	<b>8,919.41</b>

### Interest received

In 2025, interest received was positively impacted by favourable outcome from litigation. The positive impact did not arise from a direct cash inflow, but from set off against various liabilities.

**Other items**

In 2025, other items comprised mainly the change in the fair value of derivatives through income statement and impact from reassessment of long-term receivables. In 2024, other items included mainly the solidarity contribution for 2023 paid during 2024 and the impact from reassessment of long-term receivables.

**Intangible assets and property, plant and equipment**

Payments made for investments in intangible assets and property, plant and equipment are derived from additions to intangible assets and property, plant and equipment, by eliminating non-cash items, such as effects from lease contracts and the reassessment of decommissioning and restoration obligations, and considering changes in liabilities for investments and net advances paid for fixed assets.

**Investments and other financial assets**

During 2025 OMV Petrom invested an amount of RON 539.08 million in Romanian Treasury bills and Government bonds (2024: RON 561.42 million), reflected in line "Investments and other financial assets".

In addition, this position comprises payments made in relation to companies acquired by OMV Petrom during 2025 and 2024, as presented in Note 8: RON 111.58 million related to subsidiaries (2024: RON 403.41 million) and RON 105.09 million related to joint ventures (2024: RON 292.91 million), while in 2024 it included also payments of RON 42.05 million for other equity investments.

**Net loans reimbursed by/(given to) affiliates**

Net loans reimbursed by/(given to) affiliates reflected loans granted by OMV Petrom S.A. during 2025 amounting to RON 599.85 million (2024: RON 386.69 million) and loans reimbursed amounting to RON 245.69 million (2024: RON 294.04 million).

**Divestments and other investing cash inflows**

The investments in Romanian Treasury bills and Government bonds which were redeemed during 2025 are amounting to RON 756.65 million (2024: RON 1,494.52 million), reflected in line "Cash inflows in relation to non-current assets and financial assets".

Other effects reflected under "Cash inflows in relation to non-current assets and financial assets" in 2025 refer mainly to European fund prefinancing received for building four photovoltaic parks in partnership with Complexul Energetic Oltenia and to encashments in relation to leases.

Cash inflows from transfer of business in 2024 were in relation to the transfer of 40 marginal onshore oil and gas fields to Dacian Petroleum S.R.L., which was closed on December 1, 2021. During 2025 and 2024 OMV Petrom did not transfer any business.

**Exploration cash flows**

The amount of cash outflows in relation to exploration activities incurred by OMV Petrom S.A. for the year ended December 31, 2025 is of RON 131.40 million (2024: RON 159.15 million), out of which the amount of RON 83.52 million is related to operating activities (2024: RON 87.85 million) and the amount of RON 47.88 million represents cash outflows for exploration investing activities (2024: RON 71.30 million).

**Drawings and repayments of borrowings**

The following tables show the reconciliation of the changes in liabilities arising from financing activities:

(RON million)	Interest-bearing debts	Lease liabilities	Total
<b>January 1, 2025</b>	<b>1,625.97</b>	<b>787.32</b>	<b>2,413.29</b>
Repayments of interest bearing debts and principal portion of lease liabilities	-	(643.09)	<b>(643.09)</b>
Increase in interest bearing debts	6.10	-	<b>6.10</b>
Net increase/(decrease) in loans with subsidiaries	92.34	-	<b>92.34</b>
<b>Total cash flows relating to financing activities</b>	<b>98.44</b>	<b>(643.09)</b>	<b>(544.65)</b>
Lease liabilities recognized during the year	-	1,635.64	<b>1,635.64</b>
Net other changes	(0.10)	(287.37)	<b>(287.47)</b>
<b>Total non-cash changes</b>	<b>(0.10)</b>	<b>1,348.27</b>	<b>1,348.17</b>
<b>December 31, 2025</b>	<b>1,724.31</b>	<b>1,492.50</b>	<b>3,216.81</b>
thereof short-term	1,724.31	849.52	<b>2,573.83</b>
thereof long-term	-	642.98	<b>642.98</b>

  

(RON million)	Interest-bearing debts	Lease liabilities	Total
<b>January 1, 2024</b>	<b>1,256.41</b>	<b>426.50</b>	<b>1,682.91</b>
Repayments of interest bearing debts and principal portion of lease liabilities	(83.85)	(285.93)	<b>(369.78)</b>
Net increase/(decrease) in loans with subsidiaries	453.52	-	<b>453.52</b>
<b>Total cash flows relating to financing activities</b>	<b>369.67</b>	<b>(285.93)</b>	<b>83.74</b>
Lease liabilities recognized during the year	-	536.66	<b>536.66</b>
Net other changes	(0.11)	110.09	<b>109.98</b>
<b>Total non-cash changes</b>	<b>(0.11)</b>	<b>646.75</b>	<b>646.64</b>
<b>December 31, 2024</b>	<b>1,625.97</b>	<b>787.32</b>	<b>2,413.29</b>
thereof short-term	1,625.97	248.00	<b>1,873.97</b>
thereof long-term	-	539.32	<b>539.32</b>

As of December 31, 2025, the Company had available RON 848.24 million of undrawn committed borrowing facilities that may be used without any restrictions (December 31, 2024: RON 508.67 million).

### 30. FAIR VALUE OF FINANCIAL ASSETS AND LIABILITIES

The following overview presents the measurement of assets and liabilities recognized at fair value.

In accordance with IFRS 13, the individual levels are defined as follows:

Level 1: Using quoted prices in active markets for identical assets or liabilities.

Level 2: Using inputs for the asset or liability, other than quoted prices, that are observable either directly (i.e. as prices) or indirectly (i.e. derived from prices). In order to determine the fair value for financial instruments, usually forward prices of commodities, as obtained from the market, and foreign exchange rates are used as inputs to the valuation model.

Level 3: Using inputs for the asset or liability that are not based on observable market data such as prices, but on internal models or other valuation methods.

**Fair value hierarchy of financial assets as at December 31, 2025**

(RON million)	Level 1	Level 2	Level 3	Total
Derivatives valued at fair value through profit or loss	-	748.60	-	<b>748.60</b>
Equity investments	-	22.14	13.78	<b>35.92</b>
<b>Total</b>	<b>-</b>	<b>770.74</b>	<b>13.78</b>	<b>784.52</b>

**Fair value hierarchy of financial liabilities as at December 31, 2025**

(RON million)	Level 1	Level 2	Level 3	Total
Derivatives valued at fair value through profit or loss	-	(346.45)	-	<b>(346.45)</b>
Other financial liabilities	-	-	(42.34)	<b>(42.34)</b>
<b>Total</b>	<b>-</b>	<b>(346.45)</b>	<b>(42.34)</b>	<b>(388.79)</b>

**Fair value hierarchy of financial assets as at December 31, 2024**

(RON million)	Level 1	Level 2	Level 3	Total
Derivatives valued at fair value through profit or loss	-	471.38	-	<b>471.38</b>
Equity investments	-	22.14	13.78	<b>35.92</b>
<b>Total</b>	<b>-</b>	<b>493.52</b>	<b>13.78</b>	<b>507.30</b>

**Fair value hierarchy of financial liabilities as at December 31, 2024**

(RON million)	Level 1	Level 2	Level 3	Total
Derivatives valued at fair value through profit or loss	-	(386.73)	-	<b>(386.73)</b>
Other financial liabilities	-	-	(55.64)	<b>(55.64)</b>
<b>Total</b>	<b>-</b>	<b>(386.73)</b>	<b>(55.64)</b>	<b>(442.37)</b>

There were no transfers between levels of the fair value hierarchy. There were no changes in the fair value measurement techniques for assets and liabilities that are measured at fair value.

The carrying amount of financial assets and financial liabilities valued at amortized cost approximates their fair value.

**Offsetting of financial assets and liabilities**

According to IAS 32, financial assets and liabilities are offset and the net amounts are reported in the statement of financial position when OMV Petrom has a current legally enforceable right to set-off the recognized amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously. OMV Petrom enters in the normal course of business into various master netting arrangements in the form of International Swaps and Derivatives Association (ISDA) agreements or European Federation of Energy Traders (EFET) agreements or other similar arrangements. When the offsetting criteria mentioned in IAS 32 are met, corresponding financial assets and liabilities are presented net in the statement of the financial position.

The following tables present the carrying amounts of recognized financial assets and financial liabilities that are subject to various netting arrangements. The values in the net column would be on the Company's statement of financial position, if all set-off rights were exercised.

**Offsetting of financial assets 2025**

(RON million)	Gross amounts	Amounts set-off in the statement of financial position	Net amounts presented in the statement of financial position*	Assets available to set-off** (not offset)	Net amounts
Derivative financial instruments	762.04	(13.44)	748.60	(16.54)	732.06
Trade receivables	2,744.80	(72.38)	2,672.42	-	2,672.42
Other sundry financial assets	1,426.55	(2.02)	1,424.53	-	1,424.53
<b>Total</b>	<b>4,933.39</b>	<b>(87.84)</b>	<b>4,845.55</b>	<b>(16.54)</b>	<b>4,829.01</b>

\*) Net amounts presented in the statement of financial position are detailed in Note 9.

\*\*) Assets not offset as the criteria from IAS 32 is not fulfilled.

**Offsetting of financial liabilities 2025**

(RON million)	Gross amounts	Amounts set-off in the statement of financial position	Net amounts presented in the statement of financial position*	Liabilities available to set-off** (not offset)	Net amounts
Derivative financial instruments	359.89	(13.44)	346.45	(16.54)	329.91
Trade payables	4,279.78	(72.38)	4,207.40	-	4,207.40
Other sundry financial liabilities	563.51	(2.02)	561.49	-	561.49
<b>Total</b>	<b>5,203.18</b>	<b>(87.84)</b>	<b>5,115.34</b>	<b>(16.54)</b>	<b>5,098.80</b>

\*) Net amounts presented in the statement of financial position are detailed in Note 15.

\*\*) Liabilities not offset as the criteria from IAS 32 is not fulfilled.

**Offsetting of financial assets 2024**

(RON million)	Gross amounts	Amounts set-off in the statement of financial position	Net amounts presented in the statement of financial position*	Assets available to set-off** (not offset)	Net amounts
Derivative financial instruments	635.43	(164.05)	471.38	(13.30)	458.08
Trade receivables	2,578.08	(10.69)	2,567.39	(11.45)	2,555.94
Other sundry financial assets	696.16	(0.99)	695.17	(0.26)	694.91
<b>Total</b>	<b>3,909.67</b>	<b>(175.73)</b>	<b>3,733.94</b>	<b>(25.01)</b>	<b>3,708.93</b>

\*) Net amounts presented in the statement of financial position are detailed in Note 9.

\*\*) Assets not offset as the criteria from IAS 32 is not fulfilled.

**Offsetting of financial liabilities 2024**

(RON million)	Gross amounts	Amounts set-off in the statement of financial position	Net amounts presented in the statement of financial position*	Liabilities available to set-off** (not offset)	Net amounts
Derivative financial instruments	550.78	(164.05)	386.73	(13.30)	373.43
Trade payables	3,040.60	(10.69)	3,029.91	(11.45)	3,018.46
Other sundry financial liabilities	545.81	(0.99)	544.82	(0.26)	544.56
<b>Total</b>	<b>4,137.19</b>	<b>(175.73)</b>	<b>3,961.46</b>	<b>(25.01)</b>	<b>3,936.45</b>

\*) Net amounts presented in the statement of financial position are detailed in Note 15.

\*\*) Liabilities not offset as the criteria from IAS 32 is not fulfilled.

## 31. COMMITMENTS AND CONTINGENCIES

### **Commitments for acquisitions of intangible assets, property, plant and equipment, and lease commitments**

As at December 31, 2025, the Company's total commitments for the acquisition of intangible assets, property, plant, and equipment and lease commitments are in amount of RON 7,764.50 million (2024: RON 9,585.80 million), largely related to Neptun Deep project, including leases not yet commenced in 2025 but committed of RON 38.19 million (2024: RON 584.33 million). Out of total commitments, the ones for acquisitions of property, plant and equipment amounted RON 7,429.97 million (2024: RON 8,935.67 million) and the ones for acquisition of intangible assets amounted to RON 296.34 million (2024: RON 65.81 million).

### **Litigations**

We face a variety of litigations, arbitrations, proceedings and disputes referring to a wide range of subjects, such as, but without being limited to, real estate matters, fiscal matters, intellectual property, environmental, administrative matters, commercial matters, labour related litigation, debt recovery, insolvency of contractors, criminal deeds, and contraventional matters. It is possible that unanticipated judicial outcomes might occur.

The Company provides for litigations that are more likely than not to result in obligations. Management is of the opinion that for litigations, to the extent not covered by provisions, there is either no present obligation, the possibility of an outflow is remote or the related amounts are not significant.

### **Contingent liabilities**

The production facilities and properties of the Company are subject to a variety of environmental protection laws and regulations; provisions are made for obligations arising from environmental protection measures in accordance with the Company's accounting policies.

As part of the ordinary course of the Company's business, bank guarantees were issued on behalf of OMV Petrom, mainly under credit facilities granted by banks, without cash collateral. No material losses are likely to arise from such guarantees.

## 32. INTERESTS IN JOINT ARRANGEMENTS

### **Joint operations**

In 2008, OMV Petrom S.A. entered into a farm out arrangement with ExxonMobil Exploration and Production Romania Limited ("Exxon") with the purpose to explore and develop the Neptun Deepwater block in the Black Sea and retained a participating interest of 50%. In August 2011, Exxon was appointed as operator (previously OMV Petrom S.A. was operator). In May 2022, S.N.G.N. Romgaz S.A. ("Romgaz") signed a share sale and purchase agreement for the acquisition of Exxon, and thus its participating interest in the block. On August 1, 2022, the deal was finalized and on the same date OMV Petrom took over the operatorship for the Neptun Deep block, the project being developed with Romgaz (through its subsidiary Romgaz Black Sea Limited), with each company having a 50% participating interest. In 2023, OMV Petrom took the final investment decision for the Neptun Deep project and the development plan approved by OMV Petrom and Romgaz was endorsed by the National Agency for Mineral Resources. As at December 31, 2025, the project to develop Neptun Deep is ongoing and first gas is expected during 2027. Total transactions with Romgaz Black Sea Limited in 2025 amounted to RON 2,737 million (2024: RON 2,213 million).

In 2010, OMV Petrom S.A. entered into a farm out arrangement with Hunt Oil Company of Romania S.R.L. ("Hunt") with the purpose to explore and develop Adjud and Urziceni East onshore blocks and retained a participating interest of 50%. Starting October 2013, Hunt has been appointed as operator (previously OMV Petrom S.A. was operator). In January 2024, OMV Petrom received a notification from Hunt on its decision to withdraw from the joint operating agreement, which was completed in August 2024, after approval by the Romanian Government. At the end of 2025, OMV Petrom holds 100% interest in the blocks previously mentioned.

In 2022, OMV Petrom entered into a partnership with Complexul Energetic Oltenia to build four photovoltaic parks with a total capacity of approximately 450 MW. The parks will be developed through four separate legal entities, in a 50% - 50% equity interest structure. The intention is to sell the produced electricity by these entities to the two partners in equal shares. In 2023, the financing contracts to construct the photovoltaic parks have been signed by the Ministry of Energy, as contracting authority, and by the four legal entities, beneficiaries of this financing and responsible for implementing the projects. During 2024, to ensure co-financing of the construction of the parks, the partners increased the share capital of three entities, while for the fourth entity the share capital was increased in 2025. During 2025 the entities received the prefinancing from the Ministry of Energy and the construction of the solar parks started.

Joint activities described above were classified as joint operations according with IFRS 11.

#### **Joint ventures**

On September 30, 2024, OMV Petrom S.A. finalized the acquisition of 50% shares in Electrocentrale Borzesti S.R.L., a holding entity with five fully owned subsidiaries engaged in the development of 1 GW capacity of renewable power projects, wind and solar.

On November 29, 2024, OMV Petrom S.A. became the owner of 50% shares in CIL PV Plant S.R.L., Enerintens Solar S.R.L. and Tenersolar Park S.R.L., owning photovoltaic projects of 130 MW capacity at ready to build stage, by way of purchasing 10% shares and making share capital increases in the companies in order to reach 50% participation.

On December 30, 2024, OMV Petrom S.A. finalized the acquisition of 40.48% shares in Respira Verde S.R.L., providing services in the area of used cooking oil collection. During 2025, the shareholding in this entity was increased to 41.86%.

On September 29, 2025, OMV Petrom S.A. finalized the acquisition from Eney Element GmbH of 50% shares in Dunav Solar Plant EOOD, an entity in Bulgaria engaged in developing a photovoltaic project with an estimated capacity of 400 MW.

As OMV Petrom has joint control over the above entities and rights to their net assets, it accounts for these companies as joint ventures according with IFRS 11.

## **33. RISK MANAGEMENT**

#### **Capital risk management**

OMV Petrom S.A. continuously manages its capital adequacy to ensure that it is optimally capitalized, in accordance with its risks exposure, in order to maximize the return to shareholders. The capital structure of OMV Petrom S.A. consists of stockholders' equity (comprising share capital, reserves and revenue reserves as disclosed in the "Statement of Changes in Equity") and debt (which includes the short and long term Interest-bearing debts and Lease liabilities). Capital risk management at OMV Petrom S.A. is part of the value management and it is based on permanent review of the gearing ratio of the Company.

Net debt is calculated as interest-bearing debts and lease liabilities, less cash and cash equivalents. Due to the significant cash balance, OMV Petrom S.A. reported a net cash position of RON 3,509.33 million at December 31, 2025 (2024: RON 6,506.12 million).

#### **Risk management objectives and policies**

The objective of OMV Petrom Risk Management function is to provide assurance that the risks are well managed and kept under control by the risk owners. The risks are assessed and monitored individually, with a dedicated set of mitigating measures put in place.

To ensure that management takes risk-informed decisions, with adequate consideration of actual and prospective information/data, OMV Petrom Executive Board has empowered a dedicated Risk Management function with the objective to centrally lead and coordinate the Company's risk management-related processes. This department ensures that well-defined

and consistent risk management processes, tools, and techniques are applied across the entire organization. Risk ownership is assigned to the managers who are best suited to oversee and manage the respective risk. OMV Petrom's consolidated risk profile is reported twice a year to the Executive Board and to Supervisory Board's Audit Committee.

### **Risk exposures and responses**

OMV Petrom's Risk Management function performs a central coordination of a mid-term Enterprise Wide Risk Management (EWRM) and a long-term Strategic Risk Management processes in which it actively pursues the identification, analysis, evaluation and treatment of significant risks (market and financial, operational and strategic) in order to assess their effects on planned cash flows, to engage management in planning and implementing mitigating actions and to provide to the Executive Board and Supervisory Board's Audit Committee members the assurance that risks are under control.

The main purpose of the OMV Petrom's EWRM process is to deliver value through risk-based management and decision-making. OMV Petrom is constantly enhancing the EWRM process based on internal and external requirements. The process is facilitated by OMV Petrom IT system supporting the established individual process steps (risk identification, risk analysis, risk evaluation, risk treatment, reporting, and risk review through continuous monitoring of changes to the risk profile), guided by the ISO 31000 risk management framework.

Beside the business operational and strategic category of exposures, the market and financial risk category plays an important role in the Company's risk profile and it is managed with dedicated diligence – market and financial risks include, market price risk, foreign exchange risk, interest rate risk, counterparty credit risk, and liquidity risk.

Response wise, any risk which increases near to its significance level or which is sensitive to the risk appetite level is monitored and specific treatment plans are proposed, approved and implemented accordingly in order to decrease the risk exposure.

### **Market price risk**

In regard to the market price risk, OMV Petrom is naturally exposed to the price-driven volatility of cash flows generated by production, refining and marketing activities associated with crude oil, oil products, natural gas and electricity. Market risk has core strategic importance within OMV Petrom's risk profile and liquidity. The market price risks of OMV Petrom commodities are closely analysed, quantified and evaluated.

Derivative financial instruments are used where appropriate to manage market price risks resulting from changes in commodity prices and foreign exchange rates, which could have a negative effect on assets, liabilities or expected future cash flows.

For the purpose of mitigating market price risks the Company enters into derivative financial instruments such as OTC swaps, futures and forwards. Swaps do not involve an investment at the time the contracts are concluded; settlement normally takes place at the end of the quarter or month.

Hedges are generally placed where the underlying exposure exists. When certain conditions are met, the Company may elect to apply IFRS 9 hedge accounting principles in order to recognize in the income statement the offsetting effects of changes in the fair value of the hedging instruments at the same time with the hedged items.

Derivatives are only used for economic hedging purposes and not as speculative investments. However, where derivatives are not designated as hedging instruments (i.e. hedge accounting is not applied), they are classified as fair value through profit or loss in accordance with IFRS 9.

The tables hereafter show the fair values of derivative financial instruments together with their nominal amounts. The nominal amount, recorded gross, is the amount of a derivative's underlying asset or reference rate (as absolute amount for both sales and purchases contracts) and is the basis upon which changes in the value of derivatives are measured. The nominal amounts indicate the volume of the transactions outstanding at the year-end and are not indicative of either the market risk or the credit risk. Fair values are presented in lines "Other financial assets" and "Other financial liabilities" in the statement of financial position.

**Nominal and fair values of derivative financial instruments**

<b>December 31, 2025</b> <b>(RON million)</b>	<b>Nominal value</b>	<b>Fair value assets</b>	<b>Fair value liabilities</b>
<b>Commodity price risk</b>			
Oil including oil products swaps*)	490.47	2.11	(1.66)
Natural gas swaps	102.48	0.10	(15.24)
Power forward contracts and futures	8,267.35	604.96	(326.24)
European Emission Allowances forward contracts	906.07	141.43	(3.31)
<b>Commodity hedges (valued at fair value through profit or loss)</b>	<b>9,766.37</b>	<b>748.60</b>	<b>(346.45)</b>

<b>December 31, 2024</b> <b>(RON million)</b>	<b>Nominal value</b>	<b>Fair value assets</b>	<b>Fair value liabilities</b>
<b>Commodity price risk</b>			
Oil including oil products swaps*)	543.05	1.48	(12.91)
Natural gas swaps and futures	87.15	6.77	(0.16)
Power forward contracts and futures	5,263.09	427.59	(340.34)
European Emission Allowances forward contracts	673.31	35.54	(32.96)
<b>Commodity hedges (valued at fair value through profit or loss)</b>	<b>6,566.60</b>	<b>471.38</b>	<b>(386.37)</b>
<b>Foreign currency risk</b>			
USD	247.90	-	(0.36)
EUR	-	-	-
<b>Foreign currency hedges (valued at fair value through profit or loss)</b>	<b>247.90</b>	<b>-</b>	<b>(0.36)</b>

\*) Only purchased crude oil is used as underlying, not equity crude oil.

**Oil and oil products hedges**

In Refining and Marketing business, OMV Petrom is exposed to inventory risks and refining margins volatility. In order to mitigate those risks the Company enters into corresponding hedging activities, which include stock hedges and limited margin hedges.

The risk management strategy is to harmonize the pricing of product sales and purchases in order to remain within an approved range of priced stocks at all times, by means of undertaking stock hedges so as to mitigate the price exposure.

During 2025 and 2024, OMV Petrom S.A. concluded mainly stock hedges in relation to crude oil inventory purchases, using swaps instruments. Stock hedges are used to mitigate price exposure whenever actual priced stock levels deviate from target levels.

In cases when hedge accounting was applied, during 2024, forecast purchase and sales transactions for crude oil and oil products were designated as the hedged items. Hedge ineffectiveness arised from timing differential between derivative and hedged item delivery and pricing differentials (derivatives are valued on the future monthly or other periods average quotations and sales/purchases are valued on prices at the date of transaction/delivery).

As of December 31, 2025 and as of December 31, 2024, hedge accounting was not applied for any of the open strategies.

**Cash flow hedging - Impact of hedge accounting**

<b>2024 (RON million)</b>	<b>Forecast purchases</b>	<b>Forecast sales</b>	<b>Total</b>
Cash flow hedge reserve as of January 1, 2024 (net of tax)	-	5.30	<b>5.30</b>
Gains/(losses) recognized in OCI	(4.64)	(23.22)	<b>(27.86)</b>
Amounts reclassified to income statement	-	16.91	<b>16.91</b>
Amounts transferred to cost of non-financial item	4.64	-	<b>4.64</b>
Tax effects	-	1.01	<b>1.01</b>
<b>Cash flow hedge reserve as of December 31, 2024 (net of tax)</b>	-	-	-
Hedge ineffectiveness recognized in income statement	(2.87)	-	<b>(2.87)</b>

For "Forecast purchases" the hedge ineffectiveness is included in line item "Purchases (net of inventory variation)" in the income statement. The hedge ineffectiveness and recycling of "Forecast sales" for hedges where a risk component of the non-financial item is designated as the hedged item in the hedging relationship are shown in line item "Sales revenues" in the income statement.

**Electricity prices**

OMV Petrom's business segments are exposed to fluctuations in electricity prices and, hence, closely monitor related price risks. OMV Petrom hedges parts of the forecasted electricity purchases and production using derivative instruments and power purchase agreements (PPAs) in order to smooth out the effects from potentially extreme market price movements.

**European Emission Allowances**

All OMV Petrom's business segments are exposed to fluctuation in the price of carbon under the EU Emission Trading Scheme (ETS). European Emission Allowance purchases are always executed in due time and it is OMV Petrom's highest priority to fulfill all legal obligations under the ETS. OMV Petrom monitors price risks from emission allowances and manages it using derivative instruments traded bilaterally on the secondary market (so-called over-the-counter or OTC transactions).

**Foreign exchange risk management**

Because OMV Petrom operates in many currencies, the corresponding exchange risks are analyzed. OMV Petrom is mostly exposed to the movement of the US dollar and Euro against Romanian Leu. Other currencies have only limited impact on cash flows and operating result.

Derivative financial instruments may be used where appropriate to hedge the risk associated with foreign currency transactions, in case the fluctuation in USD/RON or EUR/RON currency rates might negatively impact the Company's cash flows.

**Foreign currency sensitivity analysis**

The carrying amounts at the reporting date of foreign currency denominated monetary assets and liabilities of OMV Petrom, which induce sensitivity to RON/EUR and RON/USD exchange rates in the financial statements, are as follows:

	RON equivalent of EUR denominated balances (million)		RON equivalent of USD denominated balances (million)	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Assets	1,717.64	1,022.60	563.55	182.25
Liabilities	1,555.44	1,395.66	1,227.43	328.31
<b>Net assets/(liabilities) in the statement of financial position</b>	<b>162.20</b>	<b>(373.06)</b>	<b>(663.88)</b>	<b>(146.06)</b>
Adjustments for foreign currency derivatives	(3.36)	(19.88)	102.05	247.90
<b>Net currency exposure</b>	<b>158.84</b>	<b>(392.94)</b>	<b>(561.83)</b>	<b>101.84</b>

The following table details the Company's sensitivity to a 10% increase and decrease in the USD and EUR against RON. The sensitivity analysis includes outstanding foreign currency denominated monetary items and adjusts their translation at the year-end for a 10% change in foreign currency rates. A positive number below indicates an increase in total comprehensive income before tax generated by a 10% currency fluctuation and a negative number below indicates a decrease in total comprehensive income before tax with the same value.

#### +10% increase in the foreign currencies rates

	Impact for EUR denominated items, in million RON (i)		Impact for USD denominated items, in million RON (ii)	
	2025	2024	2025	2024
Profit/ (Loss)	15.88	(39.29)	(56.18)	10.18
Other comprehensive income	-	-	-	-

#### -10% decrease in the foreign currencies rates

	Impact for EUR denominated items, in million RON (i)		Impact for USD denominated items, in million RON (ii)	
	2025	2024	2025	2024
Profit/ (Loss)	(15.88)	39.29	56.18	(10.18)
Other comprehensive income	-	-	-	-

(i) This is mainly attributable to the exposure to EUR of loans to affiliates, trade receivables, derivatives financial assets, cash and cash equivalents, lease liabilities and trade payables at the year-end.

(ii) This is mainly attributable to the exposure to USD of other financial assets, cash and cash equivalents, lease liabilities and trade payables at the year end.

The effect in equity is the effect in profit or loss before tax and other comprehensive income, net of income tax (16%).

The above sensitivity analysis of the inherent foreign exchange risk shows the translation exposure at the end of the year; however, the cash flow exposure during the year is continuously monitored and managed by the Company.

#### Interest rate risk management

To facilitate management of interest rate risk, the Company's liabilities are analyzed in terms of fixed and variable rate borrowings, currencies and maturities. Currently, OMV Petrom has limited exposure to this risk.

The sensitivity analysis below has been determined based on the exposure to interest rates for borrowings at the reporting date. For floating rate liabilities, the analysis is prepared assuming that the amount of liability outstanding at the reporting date was outstanding for the whole year. A 1% increase or decrease represents management's assessment of the reasonably possible change in interest rates (with all other variables held constant).

**Analysis for change in interest rate risk**

(RON million)	Balance as at		Effect of 1% change in interest rate, before tax	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Short term borrowings	1,716.56	1,618.12	17.17	16.18

In 2025 and 2024, there was no need for hedging the interest rate risk, hence no financial instruments were used for such purpose.

**Counterparty Credit Risk management**

Credit risk refers to the risk that a counterparty will default on its contractual obligations or on its financial standing resulting in financial loss to the Company. The main counterparty credit risks are assessed, monitored and managed using predetermined limits for specific countries, banks and business partners. On the basis of creditworthiness, all counterparties are assigned maximum permitted exposures in terms of credit limits (amounts and maturities), and the creditworthiness assessments and granted limits are reviewed on a regular basis. For all counterparties, depending on their liquidity class, parts of their credit limits are secured via liquid contractual securities such as bank guarantee letters, credit insurance and other similar instruments. The credit limit monitoring procedures are governed by internal guidelines.

The Company does not have any significant credit risk concentration exposure to any single counterparty or any group of counterparties having similar characteristics, besides the members of its Group. The Company's cash and cash equivalent is primarily invested in banks with rating at least BBB- (S&P and Fitch) and Baa3 (Moody's).

**Liquidity risk management**

For the purpose of assessing liquidity risk, budgeted operating and financial cash inflows and outflows are monitored and analyzed on a monthly basis in order to establish the expected net change in liquidity. This analysis provides the basis for financing decisions and capital commitments. To ensure that the Company remains solvent at all times and retains the necessary financial flexibility, liquidity reserves in form of deposits and committed credit lines are maintained. The maturity profile of the Company's financial liabilities is presented in Note 15.

**Impact of Ukraine conflict**

The geopolitical context driven by the ongoing conflict in Ukraine had no significant negative impact on the financial statements as of December 31, 2025.

**34. REMUNERATION GROUP AUDITOR**

In 2025, the statutory auditor KPMG Audit SRL had a contractual audit fee of EUR 962,800 (2024: EUR 839,050) for the audit of the standalone and consolidated annual financial statements of the Company and of its Romanian subsidiaries. Services contracted with the statutory auditor other than audit services were of EUR 291,263, representing mainly other assurance services in relation to certain reports issued by the Company and its subsidiaries that are not prohibited by Article 5(1) of Regulation (EU) No. 537/2014 of the European Parliament and of the Council (2024: EUR 295,686).

Other KPMG network firms performed audit services for the OMV Petrom subsidiaries in amount of EUR 117,100 (2024: EUR 90,550) and non-audit services for the Company and its subsidiaries that are not prohibited by Article 5(1) of Regulation (EU) No. 537/2014 of the European Parliament and of the Council in amount of EUR 91,759 (2024: EUR 670,223).

## 35. SUBSEQUENT EVENTS

During early 2026, geopolitical tensions and conflicts escalated in parts of the Middle East. While OMV Petrom does not have operations in the Middle East, it monitors the geopolitical developments on a continuous basis and regularly reviews the potential impact on its business activities. The above does not have any material impact on OMV Petrom separate financial statements for the year ended December 31, 2025. At the date of these financial statements it is not possible to reliably estimate the impact on the financial position and results of the Company for future periods.

These separate financial statements, comprising separate statement of financial position, separate income statement, separate statement of comprehensive income, separate statement of changes in equity, separate statement of cash flows and notes, were approved on March 17, 2026.

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Christina Verchere  
Chief Executive Officer  
President of the EB

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Alina Popa  
Chief Financial Officer  
Member of the EB

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Cristian Hubati  
Member of the EB  
Exploration and Production

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Franck Neel  
Member of the EB  
Gas and Power

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Radu Căprău  
Member of the EB  
Refining and Marketing

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Gabriela Mardare  
Vice President Finance

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Monica Necula-Szedlacsek  
Head of Financial Reporting